

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNm OIL CONS COMMISSION  
Drawer DD FORM APPROVED  
Artesia, NM Budget Bureau No. 1004-0135  
March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-78214
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 1980' FSL & 1980' FWL of Section 9-T22S-R24E (Unit K, NESW)	8. Well Name and No. Anemone ANE Federal #1
	9. API Well No. 30-015-28041
	10. Field and Pool or Exploratory Area Indian Basin Upper Penn
	11. County or Parish, State Eddy Co., NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-1-95 - Moved in and rigged up pulling unit. Shut down.  
4-4-95 - Rigged up slick line. Set 1.875" standing valve in seating nipple. Blow tubing down. Loaded tubing with 2% KCL water. Nipped down tree and nipped up BOP. Unlatched tubing from on/off tool. TOOH with 2-7/8" N-80 tubing and on/off tool. TIH with RBP and tubing to 9950'. Set RBP at 9950' and tested to 2000 psi for 10 minutes, OK. TOOH with 2-7/8" N-80 tubing.  
4-5-95 - Rigged up wireline. TIH with bailer and capped RBP at 9950' with 2 sacks of sand. TOOH with bailer. TIH with 4" casing guns and perforated 7855-8006' with 32" holes as follows: 7855, 57, 59, 82, 83, 84, 88, 89, 90, 7908, 11, 12, 13, 27, 28, 29, 7976, 78, 80, 82, 84, 86, 88, 90, 92, 94, 8000, 02, 04 & 8006' (1 SPF). TOOH with 4" casing guns and rigged down wireline. TIH with RBP, packer and tubing to 8051'. Shut down.  
4-6-95 - Set RBP at 8051' and tested to 2000 psi, OK. Set packer at 7957'. Acidized perforations 7976-8006' with 2000 gallons 20% NEFE acid and ball sealers. Unset packer at 7957'. Dropped down and unset RBP at 8051'. Moved up and set RBP at 7957'. Tested RBP to 2000 psi, OK. Moved up and set packer at 7801'. Acidized perforations 7855-7929' with 2000 gallons 20% NEFE acid and ball sealers. Unset packer at 7801'. Unset RBP at 7957'. Moved down and reset RBP at 8051' and tested to 2000 psi, OK. Moved up and set packer at 7801'. Tested annulus to 1500 psi, OK. Acidized perforations 7855-8006' with 42000 gallons

## 14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

CONTINUED ON NEXT PAGE:

Date April 11, 1995Date April 11, 1995