

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved,
Bureau No. 1004-0137
Expires August 31, 1985
NM OIL CONS COMMISSION
SUBMIT IN **DRP** **5b**
(See reverse side)
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		512	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐ <u>Recompletion</u>			
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471			
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL (Unit K, NESW) At top prod. interval reported below At total depth			
14. PERMIT NO. API 30-015-28041		DATE ISSUED	
15. DATE SPUNDED Recompletion 4-1-95		16. DATE T.D. REACHED 4-7-95	
17. DATE COMPL. (Ready to prod.) 4-7-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4025' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10494'	
21. PLUG, BACK T.D., MD & TVD 9950'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Pulling Unit		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7855-8006' Canyon	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
20"		40'	
13-3/8"		350'	
9-5/8"		2670'	
7"		26# & 23# 10460'	
HOLE SIZE		CEMENTING RECORD	
26"		In place	
17-1/2"		In place	
12-1/4"		In place	
8-3/4"		In place	
AMOUNT PULLED			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-7/8"		7988'	
31. PERFORATION RECORD (Interval, size and number) 7855-8006' w/30 .52" holes		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. SEE ATTACHED SHEET	
32. PRODUCTION		33.*	
DATE FIRST PRODUCTION 4-7-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 4-8-95	
HOURS TESTED 24		CHOKE SIZE open	
PROD'N. FOR TEST PERIOD 135		OIL—BBL. 135	
GAS—MCF. 135		WATER—BBL. 490	
GAS-OIL RATIO 1000:1		FLOW. TUBING PRESS. 250	
CASING PRESSURE 320		CALCULATED 24-HOUR RATE 135	
OIL—BBL. 135		GAS—MCF. 135	
WATER—BBL. 490		OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Larry Raga	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Rusty Klein</u>		TITLE <u>Production Clerk</u>	
DATE <u>April 27, 1995</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					REFER TO ORIGINAL COMPLETION		