

CONFIDENTIAL

UNCLASSIFIED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD FOR APPROVED
Artesia, NM 88001-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ Nov 3 11 05 AM '94

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760, Midland, Tx. 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1780' FWL

At top prod. interval reported below unit letter F

At total depth same as above

14. PERMIT NO.

DATE ISSUED

EAST 2

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED

9-1-94

16. DATE T.D. REACHED

9-16-94

17. DATE COMPL (Ready to prod.)

10-21-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3464.1'

3477.9' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7150'

21. PLUG, BACK T.D., MD & TVD

7067'

22. IF MULTIPLE COMPL., HOW MANY*

single

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 7150'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6970-6990' (80 holes)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - PIL/SFL - GR-CNL/LDT

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	400'	14 3/4"	Circ 300 sx Class "C"	none
8 5/8"	32#	3091'	11"	Circ 870 sx PS Lite & "C"	none
5 1/2"	15.5#	7150'	7 7/8"	TOC 2050'-1035 sx C1 H & C	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	ROCK/GR/CL/OT
					2 7/8"	6482'	6482'

31. PERFORATION RECORD (Interval, size and number)

4" csg gun - w/4 SPF @ 90° phased
6970-6990' (80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6970-6990'	Acidized w/2000 gal 7 1/2% Hcl w/additives & 120 7/8" 1.1 SG ball sealers. Frac w/64,700 gal gel & 405,500# 20/40 Ottawa

33.* PRODUCTION w/30,000# R.C. sand

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-22-94	pumping 2 1/2"x1 1/2" x24' RWBC	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-30-94	24	---	→	38	39	374	1026

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
50#	50#	→	38	39	374

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sales and lease use

35. LIST OF ATTACHMENTS

2 each of above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available logs

SIGNED R.C. SmithTITLE Sr. Production ClerkDATE 11-2-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 10 1994

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST'S No Cores

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	390'	390'
T/Salt	650'	650'
B/Salt	2955'	2955'
T/Lamar Lime	3274'	3274'
T/Delaware Sand	3358'	3358'
T/Bone Spring	7006'	7006'