

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #2

9. API Well No.

30-015-28051

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2000' FSL & 1850' FEL of Section 6-T22S-R24E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

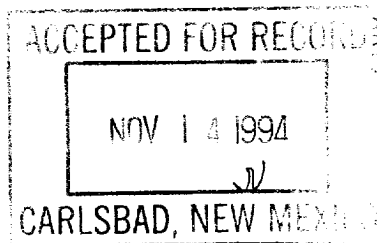
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Resumed drilling a 17-1/2" hole with rotary tools at 12:45 PM 11-2-94.

TD 354'. Ran 8 joints of 13-3/8" 48# J-55 ST&C 8rd (358') of casing set at 354'. 1-Texas Pattern notched guide shoe set at 354'. Insert float set at 310'. Cemented with 150 sacks Thixament, 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl2 (yield 1.52, weight 14.6). Tailed in with 400 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 4:45 PM 11-3-94. Bumped plug to 500 psi, OK. WOC. Drilled out at 12:15 PM 9-4-94. WOC 19 hours and 30 minutes. Reduced hole to 12-1/4". Resumed drilling. NOTE: Weld shoe and 3 joints. Centralizers on joints #1, 3 and 5. Had full returns while displacing cement. BLM - Carlsbad notified and witnessed.



14. I hereby certify that the foregoing is true and correct

Signed Kusty Kline Title Production Clerk

Date Nov. 8, 1994

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title _____ Date _____