

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON
lower DD FORM APPROVED
Artesia, NM 88210
Bureau No. 1004-0135
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81218
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	8. Well Name and No. FEB 3 1995 Brannigan ANF Federal #2
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 2000' FSL & 1850' FEL of Section 6-T22S-R24E (Unit J, NWSE)	9. API Well No. 300050005 OIL CON. DIV.
	10. Field and Type of Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10000'. Reached TD at 12:00 PM 12-3-94. Ran 244 joints of 7" 26# & 23# casing as follows: 11 joints of 7" 26# S-95 8rd LT&C (459.35'); 60 joints of 7" 26# N-80 8rd LT&C (2434.88'); 56 joints of 7" 26# J-55 8rd LT&C (2309.22'); 40 joints of 7" 23# J-55 8rd LT&C (1637.88'); 28 joints of 7" 26# J-55 8rd LT&C (1152.64') and 49 joints of 7" 26# N-80 8rd LT&C (2015.89') (Total 10009.86') of casing set at 10000'. Float shoe set at 9955.72'. DV tool set at 7105.77'. Cemented in two stages as follows: 150 bbls mud with 100 scf/bbl nitrogen, 20 bbls mud flush ahead of 575 sacks Super C, 8#/sack Hiseal, 1/4#/sack celloseal, 3.42#/sack salt, .4% CF-2 and .3% CF-14 (yield 1.76, weight 13.0). PD 3:00 PM 12-5-94. Bumped plug to 1400 psi for 3 minutes. Circulated 96 sacks. Circulate through DV tool for 4-1/2 hours. Stage 2: 575 sacks Pacesetter Lite C, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 9:15 PM 12-5-94. Bumped plug to 3500 psi for 3 minutes, OK. Released rig at 1:15 AM 12-6-94. NOTE: Marker joints from 9397-9418' and 7773-7793'. Top of cement on 2nd stage calculated to be at 1945'.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Green Title Production Clerk Date Dec. 9, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side