

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil and Gas Conservation Division
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
FEB - 3 1995
OIL CON. DIV.
30-915-28051
DIST. 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Brannigan ANF Federal #2
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	10. Field and Pool, or Exploratory Area Wildcat Morrow
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	11. County or Parish, State Eddy Co., NM
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 2000' FSL & 1850' FEL of Section 6-T22S-R24E (Unit J, NWSE)	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perforate & acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-8-94 - Set and tested anchors and markers. Moved in and rigged up pulling unit. Nipped up BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 7105'. Rig up power swivel and drilled out DV tool. Tested casing to 2000 psi, OK. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 9950'. Circulated casing with 2% KCL water.

12-9-94 - TOOH with 2-7/8" tubing, scraper and bit. TIH with logging tools and ran CBL/CCL/GR log. TIH with 4" casing gun and perforated 8017-8050' w/52 .44" holes (2 SPF). TIH with packer and 2-7/8" tubing to 8041'. Spot 3 bbls 20% NEFE acid across perforations. Moved up and set packer at 7917'. Tested annulus to 1000 psi, OK. Acidized perforations 8017-8050' w/3000 gallons 20% NEFE acid and ball sealers. Swabbing.

12-10-12-94 - Swabbed. Unset packer at 7917'. TOOH with 2-7/8" tubing and packer. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Dec. 13, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side