

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2000' FSL & 1850' FEL (Unit J, NWSE)
At top prod. interval reported below
At total depth

14. PERMIT NO. API 30-015-28051 DATE ISSUED _____
12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED RH 10-30-94
RT 11-2-94
16. DATE T.D. REACHED 12-3-94
17. DATE COMPL. (Ready to prod.) 12-11-94
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10000'
21. PLUG, BACK T.D., MD & TVD 9950'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TD))

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL
27. WAS WELL CORED No
28. CASING RECORD (Report all changes set in casing)
Casing Size Weight, LB./FT. Depth Set (MD) Hole Size

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SET (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)
8017-8050' w/52 .44" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8017-8050' Acidized w/3000 gallons 20% NEFE acid & ball sealers

33.* PRODUCTION
DATE FIRST PRODUCTION 12-11-94
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
12-19-94 24 open 160 301 1467 1881:1
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
150 150 160 301 1467 NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY Ron Beasley

35. LIST OF ATTACHMENTS
Drill Stem Tests, Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty Klein TITLE Production Clerk DATE Dec. 19, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	1118'	
				Glorieta	2418'	
				Bone Springs	2842'	
				Wolfcamp	7338'	
				Canyon	7612'	
				Lower Strawn	8702'	
				Atoka	8991'	
				Morrow	9589'	