

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 87102-2844

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		MAR 07 1997	
2. Name of Operator YATES PETROLEUM CORPORATION		OIL CONSERVATION DIV.	
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		DIST. 2	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2000' FSL & 1850' FEL of Section 6-T22S-R24E (Unit J, NWSE)		MAR 05 97	
		7. If Unit or CA, Agreement Designation	
		8. Well Name and No. Brannigan ANF Fed #2	
		9. API Well No. NM 30-015-28051	
		10. Field and Pool, or Exploratory Area Indian Basin Upper Penn Ass.	
		11. County or Parish, State Eddy Co., NM	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add perfs & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-8-10-97 - Moved in and rigged up pulling unit.
2-11-97 - TOOH with tubing and subpump. Rigged up wireline. TIH with 4" casing guns and perforated 7767-7959' w/38 .41" holes as follows: 7767, 68, 69, 70, 77, 78, 79, 80, 89, 90, 91, 92, 7806, 07, 08, 09, 7849, 50, 51, 52, 53, 76, 77, 78, 79, 80, 81, 82, 7936, 37, 38, 39, 40, 41, 56, 57, 58 & 7959' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and tubing. Set RBP at 7984' and tested to 1000 psi. Pulled up and set packer at 7916'.
2-12-97 - Acidized perforations 7936-7959' with 1500 gallons 20% iron control acid and ball sealers. Swabbing. NOTE: Lost sinker bar while swabbing.
2-13-97 - Loaded tubing with 2% KCL water. TOOH with tubing and packer. Seating nipple had 2 grooves running vertically down inside. Did not find sinker bar. Rabbit packer and tubing back in hole. Did not find sinker bar. TOOH with tubing and packer. TIH with overshot. Pushed sand line (50') on top of sinker bar down to sinker bar at RBP at 7984'. TOOH. Shut down.
2-14-97 - TIH with 3 fingered prong. Worked prong on top of sinker bar. TOOH with tubing and prong. Did not have sinker bar. TIH on sand line with 6" impression block to sinker bar on top of RBP. TOOH with impression block. Impression showed 1-3/4" rope socket looking up. TIH with overshot and tubing to sinker bar. TOOH with tubing, overshot,

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date March 4, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: