

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. DI 10

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10-2834 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-0475

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 660' FEL of Section 18-T22S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #5

9. API Well No.

30-015-28060

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn.

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 2710'. Reached TD at 3:15 PM 10-22-97. Ran 61 joints of 9-5/8" 36# J-55 8rd ST&C (2718.15') of casing set at 2710'. 1-Texas Pattern notched guide shoe set at 2710'. Float collar set at 2663'. Cemented with 200 sacks "H", 10% A-10B, 1/2#/sack celloflake and 10#/sack gilsonite (yield 1.51, weight 14.6) and 600 sacks 65-35-6, 5#/sack gilsonite and 1/4#/sack celloflake (yield 2.01, weight 12.8). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.34, weight 14.8). PD 2:30 AM 10-23-97. Bumped plug to 725 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 1275'. Ran 1". Tagged cement at 1275'. Spotted 100 sacks "C" and 2% CaCl2. PD 10:30 AM 10-23-97. WOC 2-1/4 hours. Ran 1". Tagged cement at 1145'. Spotted 50 sacks "C" and 4% CaCl2. PD 1:30 PM 10-23-97. WOC 1-3/4 hours. Ran 1". Tagged cement at 1105'. Spotted 50 sacks "C" and 4% CaCl2. PD 3:30 PM 10-23-97. WOC 2 hours. Ran 1". Tagged cement at 905'. Spotted 100 sacks "C" and 4% CaCl2. PD 6:00 PM 10-23-97. WOC 3-1/4 hours. Ran 1". Tagged cement at 482'. Spotted 80 sacks "C" and 4% CaCl2. PD 9:30 PM 10-23-97. Ran 1". Tagged cement at 132'. Ready-mixed to surface with 3-1/4 yards. WOC. Nippled up and tested to 3000 psi for 30 minutes, OK. Drilled out at 1:45 AM 10-25-97. WOC 47 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Cementing witnessed by Gene Hunt w/BLM-Carlsbad.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Operations Technician

Date

Oct. 28, 1997

Approved by

Conditions of approval, if any:

Title

Date