			311 S. 1st Stre	ns. Division
Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		3210-2834 FORM APPROVED Budget Bureau No. 1004 0135 Expires: March 31, 1993	
BUREAU O		AND MANAGEMENT		5. Lense Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name
Do not use thi		lli or to deepen or reentry to A PERMIT—" for such prop) IT AND NOT A DATE OF THE TABLE
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
I. Type of Well				
X Well Coher				8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471)				Illckory ALV Federal #5
3. Address and Telephone No.				9. AFI Well No. 30-015-28060
105 South 4th St., Artesia, NM 88210				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 660' FEL of Section 18-T22S-R24E (Unit H, SENE)				Indian Basin Upper Penn,
TOTO LINE 6	a oou rel of Sectio	on 18-7228-R24E (Unit	H, SENE)	11. County of Parish, State ASSOC.
Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				Eddy Co., NM PORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION			
	ice of Intent	Abandonment		Change of Plans
X sub	sequent Report	Recompletion		New Construction
144 300	achacin velvili	Casing Repair		Non Routine Fracturing
Elni	al Abandonment Notice	Altering Casing		Water Shut Off
			orate, acidize	2 & Dispose Water
			Including estimated date of st	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) farting any proposed work. If well is directionally deilled,
12-2-97 - 1	Flared well to pit.	Loaded tubing with	10# brine wate	er. Nippled down well-
with cubing	g and packer. Till v	t packer. Circulated with tubing. Tagged	sand at 10315	(251'bolow power)
TOOH. TIH	with RBP and set R	3P at 10232'. Tester	1 to 2600 ngi	ТООН
12 - 3 - 97 - 1	Rigged up wireline.	TIH with 4" casing	oung and norf	arotad 10112 1012/1
Morrow).	TOOH with casing gun	10112-10118', 10122-1	10126 and 1013	30-10134' (4 SPF - with packer and tubing.
Kemoved BOB	r and nippled up we.	lihead. Set packer a	at 10040'. Pre	essured appulut to
1300 psi.	Swabbed tubing dry	. Installed treesave	er. Acidized r	perforations 10112-1012/1
(HOLLOW) W	iin 2000 gallons /	1/2% iron control HCI Opened well and flow	L acid with 100	00 scf/bbl N2 and ball
12-4-97 - H	Flowed well. Shut w	vell in. Installed t	reesaver Fra	ac'd perforations
10112-10134	+ with 34600 gallor	ns of 65 Quality foam	n and 27000# 20)-40 interprop Cut
LIUSH O DDI	is shore to top peri	oration due to abrug	ot pressure inc	crease. Opened well to
	v back frac. Flowing back frac.			
12-6-97 - I	Loaded tubing with	0# brine water. Nip	pled down well	head and installed
BOP. Unset	t packer. TOOH with	tubing and packer.	TIH with retr	rieving tool and tubing.
14. I hereby certify that	the foregoing is true and correct			ON NEXT PAGE:
Signed 9 Us	sty flin	Tile_Operations	Technician	Date <u>Jan. 7, 1998</u>
	ral or State office use)	ACCEDTED FO	2200000	<u> </u>
Approved by Conditions of approv	al. If any:		a	Date
		JAN 1		
Title 18 U.S.C. Section 1 or representations as to a	1001, makes If a crime for any person b ny matter within its jurisdiction	nowingly and willfully to make to any de	partment or agency of the Ur	nited States any false, fictitious or fraudulent statements
		The second se		
		See Instruction on Neve	rse Side	

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