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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "H" 2050' FNL & 660' FEL
Sec. 2, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

N. Indian Basin Unit #13

9. API Well No.

30-015-28068

10. Field and Pool, or explanatory Area

S. Dagger Draw/Upper Penn

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other New Well Completion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Repeat number of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/16/94: MIRU PU. NU & test BOP. Drill out DV tool @ 6074'. C/O to 7917'. Circ 2% KCl. Run CBL, GR, CCL. Perfed 7783-7794' w/ 2 JSPF. Acidized 7783-94' w/ 750 gals 20% HCl. Swabbed 7783-7794' with no recovery oil or gas. Set CIBP @ 7770' w/ 20' cmt cap. Perfed 7644-7662' w/ 2 JSPF. Acidized 7644-62' w/ 1200 gals 20% HCl. Swabbed 320 BW w/ slight gas blow. Set RBP @ 7629'. Perf 7544-54', 7569-80', w/ 2 JSPF using PPI tool. Acidized 7544-80' w/ 1500 gals 15%. Swabbed 7544-80' to frac tank. Kicked off flowing. Flow tested. POOH w/ PPI tool. Retrieved RBP & POOH. Set CIBP @ 7625' w/ 20' cmt cap. Perfed 7418-36' & 7496-7506' w/ 2 JSPF. Set RBP @ 7594'. Acidized 7544-7580' w/ 1500 gals 15% HCl. Retrieved RBP & set @ 7531'. Acidized 7418-7506' w/ 2630 gals 15% HCl. Swabbed 7418-7580'. Kicked off to test. POOH w/ Pkr & RBP. RIH w/ Guiberson ER6 pkr, on-off tool on 2-7/8" L-80 tbg. Set pkr @ 7293. Unset from on-off tool., Load hole w/ Pkr fl. Latch onto Pkr & landed tbg. ND BOP. NU wellhead. Test to 2000 psi. Kicked off flowing to test. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. PriceTitle Adv. Engineering TechnicianDate 10/23/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.