State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104) [Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION P.O. Box 2088

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AMENDED REPO	1000 Rio Brazos R	d., Aztec, Ni	1 87410		Sar		NM 8750					5 Cop		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Control Toperator name and Address	District IV PO Box 2088, Sant	ta Fe. NM 87	504-2088		Santa Fe, NM 87504-2088						AME	NDED REPOI		
April Company P.O. Box 552 Same in Filing Code Now				ST FOR	ALLO	WARI	F AND A	ITHODI7	ATTON TO	` ^\	_			
Marathon Qi Company							E AND A	UTHORIZ	ATION I					
P.O. Box \$52 Modified, Texas 79702 **API Number** 30-015-28068 **South Dagger Draw/Upper Penny 1 1, '94 15475 **Produced South Dagger Draw/Upper Penny 1 1, '94 15475 **Produced South Dagger Draw/Upper Penny 1 1, '94 15475 **Produced South Dagger Draw/Upper Penny 1 1, '94 15475 **Produced South Draw 1 1, '94 15475 **Produced South Draw 1 1, '94 III. Surface Location **Ur or to spo.** **Button Hole Location **	Marathon (Oil Compa		Claw, Im.,	anu Auur	ess								
**AFF Name		•	•					3 P.				1.		
AFI Number 2 Post Name 30-015-22058 South Dagger Draw/Upper Penn, CT 14, '94 15578							RECEIVED							
15475 1547	4 API Number													
Property Name	30-0	015-2806	88		South Danger Draw / Upper Poss					_ [
13	Ртс	peny Code					8 Property	Property Name						
II. Surface Location Surface						No	rth Indian I	Basin Unit	6) C D:					
County C	II. 10	Surface	Locatio	n					ARTESIA, O	 		<u>.</u>		
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1	11	Bottom	Hole Lo	cation	•		·							
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ORID and Address December	III. Oil an	d Gas Ti							<u>-</u>					
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PO BOX 552 MDLAND, TX. 79702 MDLAND, TX. 77210 MDLAND, TX.	and Address										and Description			
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PO BOX 4648 HOUSTON, TX. 77210 V. Produced Water 23 POD LOT # 4 SEC 1, T-21-S, R-23-E V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 37 POT TO 15 POT T	020445						, -, 1 C							
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V. Well Completion Data 25 Spud Date 26 Ready Date 37 TD 38 PBTD 39 Perforations 7418-7580 27 Hole Size 31 Casing & Tubing Size 30 Depth Set 31 Sacks Cement 16" CONDUCTOR 80" REDI MIX 12 1/4" 9 5/8" 1230" 800 SX 8 3/4" 7" 8010" 1195 SX 2 7/8" 7293" 71. Well Test Data 30 Date New Oil 30 Gas Delivery Date 30 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 10-10-94 10/10/94 10/11/94 16 HR 1550 PKR 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method OPEN 0 560 2300 FLOW 10 Ibrerby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be set of my knowledge and belief. Signature: Tritle: Adv. Eng. Tech. Phone: 10/11/94 Phone: 10/11/94 Phone: 10/11/94 Phone: 10/11/94 Phone: 10/11/94 Previous Openior Signature.	²³ POD						24 POD ULS	TR Location and	Description		porcer			
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