Form 3160-5 TED STATES (November 1994) DEPARTMENT OF THE INTERIOR M. Oil C TS Division Budget Bureau No. 1004-0135 Expires November 30 2000 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-04827-B Do not use this form for proposals to drill or to re-enter anti-sia 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side NORTH INDIAN BASIN UNIT Type of Well Oil 8. Well Name and No. Well NORTH INDIAN BASIN UNIT #13 2. Name of Operator Marathon Oil Company 9. API Well No. 3a. Address 3b. Phone No. (include area code) <u>30-015-28068</u> P.O. Box 552 Midland, TX 79702 <u>915-682-</u>1626 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SOUTH DAGGER DRAW UPPER PENN UL "H", 2050' FNL & 660' FEL ASSOC IATED SECTION 2. T-21-S. R-23-E 11. County or Parish, State **EDDY** NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Work commenced 3/31/99. MIRU PU. ND wellhead & NU BOPs. Pulled up hole & set RBP @ 2120'. Tested. POOH & L/D sub pump. RIH & retrieved RBP. POOH RIH w/RBP, Ball catcer & RTTS packer. Set RBP @ 7850' & packer @ 7610'. RU Arc & run pressure gradients. RD Arc & RU Halliburton. Acidized perfs. from 7416'-7596' w/6000 gals. 15% CCA-sour & CSA acid in 6 stages w/1000 gals. 30# gel & 70 ball sealers between each 1000 gal. stage. Swabbed well. Released RTTS & RBP. POOH & L/D RTTS, RBP & ball catcher. RIH w/RBP, set @ 2900' & tested. RIH w/sub pump & CT string on 2-7/8" tbg. Made final splice. ND BOP & land tbg in wellhead. RD PU and turn well to production 4/3/99. DAIG SGD GARY GOUALEY I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke Engineer Technician

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

4/8/99

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Approved by