(June 1990) DEPARTMEN BUREAU OF 1	Drawer TED STATES Artesi NT OF THE INTERIOR LAND MANAGEMENT	
Do not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoi PERMIT - " for such proposals	6 If Indian Allottes or Tribe Name
1. Type of Well	IN TRIPLICATE	7. If Unit or CA, Agreement Desig
Coil Gas Well Other Company Address and Telephone No. Company	C. D. D. C.	8. Well Name and Not A MOC FEDERAL 9. API Well No.
P.O. Box 552, Midland, TX 79 4. Location of Well (Footage, Sec., T., R., M., or Survey D 1980'FSL & 660'FWL	R	10. Field and Pool, or exploratory , S.DAGGER DRAW, U.PENN 11. County or Parish, State EDDY
12. CHECK APPROPRIATE BOX(S	s) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	TYPE OF AC Abandonment Recompletion Plugging Back Casing Repair Altering Casing Yother SPUD & DRLG C	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection

SEE ATTACHED FOR SPECIFIC DRILLING OPERATION	NS.
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14. I hereby certify that the foregoing is true and confect Signed Me JORTBA	Title DRILLING SUPT.	Date 10-04-94	
(This space for Foderal or State office use)			
Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudule or representations as to any matter within its jurisdiction.



P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626

MOC FEDERAL NO. 4 1980'FSL & 660'FWL SEC. 1, T-21-S, R-23-E EDDY_COUNTY, NEW_MEXICO

Preset 16" conductor @ 63' & cmt'd to surf w/ redi-mix. MIRU McVay #4, spudded 12-1/4" hole @ 1030 hrs 9-01-94. Drld to 1230'. Ran 28 jts, 9-5/8", 36#, K-55, STC csg, TX pattern shoe @ 1229', float collar @ 1182'. Mixed & pumped 600 sx pacesetter lite w/ 10 pps gilsonite, 3% CaCl₂, 1/4 pps celloseal, tailed in w/ 200 sx "C" w/ 2% CaCl. Bumped plug, circ'd 330 sx to surf. CIP @ 1900 hrs 9-03-94. WOC. Cut conductor @ 9-5/8", weld on 9-5/8"x 11" 3M csg head & tested to 1750#. NU 11" 3M dual ram BOP's, annular, rotating head & choke manifold. Tested manifold, blind & pipe rams, kill lines, TIW, floor valves, stand pipe & mud lines to 300/3000#. Tested annular to 1500#. PU bit & TIH, tagged cmt @ 1160'. Total WOC - 27 hrs. Drld cmt & float collar to 1190', tested csg to 1750', drld cmt to 1220', tested csg to 1220'. Drld 8-3/4" hole to -8020'. NU logging adaptor & W.L. BOP's & packoff. Atlas logged well as follows: DLL/MSFL/LSS/GR/CA1 8005-4000'. LDT/CNL/DEN/CAL 8005'-surf. CBIL/GR 7900-7460'. DI-elec/GR 7900-7460'. Ran 180 jts 7", 26#, K-55, 8RD, LTC, new csg to 8020'. Float shoe @ 8018', float collar @ 7275', DV @ 6326'. Western mixed & pumped 400 sx Class "H" w/ 5 pps gilsonite, .6% CF-14, bumped plug, shifted tool, circ'd 50 sx to pit. Circ 4 hrs, mixed & pumped 2nd stg lead: 650 sx Class "C" w/ 6% gel, 5 pps gilsonite, .25 pps celloflake (wt 14.6, yield 2.03). Tailed in w/ 100 sx Class "C" neat, (wt 13.2, yield 1.32). Bumped plug, shifted tool, closed, circ'd 179 sx cmt. Raised stack, set 7" slips w/ 140K. NU 11" 3M x 7-1/16" 3M tbg head, tested to 1000#. Released rig.

10-03-94 WJD:cdb