

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 S.
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "L", 1980' FSL & 660' FWL
SECTION 1, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL #4

9. API Well No.

30-015-28071

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACID, DEEPEN, RUN SUB,
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced 8/4/98.

MIRU PU. L/D 1-1/4" & 1" steel rods. NU BOP. POOH. PU six 4-1/4" DCs & 6-1/8" bit. RIH. Tagged @ 7902'. Drilled to 8000'. POOH. L/D DCs. RIH w/7" RTTS & set @ 7595'. RU Halliburton. Acidized perfs. from 7640'-7652', 7680'-7850' w/a total of 4000 gals. 15% HCl gelled acid in 5 stages. Max press. 1040 psi @ 10 BPM. Avg. press. = 450 psi @ 9 BPM. RU swab. Swab back 90 bbls in 5 hrs. No gas. FL 6500'. Released RTTS. POOH. RIH w/Halliburton bailer. Tagged @ 8000'. Cleaned fill from bottom of wellbore. POOH w/bailer. Emptied out tbg & L/D bailer. RIH w/RBP. Set @ 3500' & tested. POOH w/tbg. ND BOP & RU seaboard wellhead. NU BOPs. Picked up shroud & sub pump. R/U spoolers & TIH w/sub pump to RBP. Released RBP & finished TIH w/sub pump. Made final splice. ND BOPs & RU wellhead. RD PU.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
SEP 03 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Garry Lark

Title Engineer Technician

Date 8/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: