

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1562' FNL & 1202' FWL, Sec. 5, T-22S, R-24E

5. Lease Designation and Serial No.
NM-81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nagooltee Peak 5 Fed #2

9. API Well No.

30-015-28074

10. Field and Pool, or Exploratory Area

Indian Basin (U. Penn) As

11. County or Parish, State

Eddy Co., NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-94: Depth 2490'. RU and run 56 jts 9-5/8" 36# ST&C casing and set at 2490', FC @ 2401'. Cemented w/ 100 sx RFC, 950 sx 65:35 POZ "C", and tail w/ 300 sx Cl "C" + 2% CaCl₂. Circ'd 225 sx to pit. Plug down @ 5:15 p.m. WOC.

11-9-94: ND Hydril & cut csg off. Weld on head & test. NU BOP. Test blinds and manifold to 1500 psi, ok. PU BHA and TIH. Test casing & pipe rams to 1500 psi, ok. WOC total of 13½ hours. Tag cmt @ 2385' and resume drilling operations.

ACCEPTED FOR RECORD

J. Lora
NOV 15 1994

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Derry McCallough

Sr. Production Clerk

Date

11-15-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date