

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1562' FNL & 1202' FWL, Sec. 5, T-22S, R-24E

5. Lease Designation and Serial No.

NM/81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nagooltee Peak
"5" Federal #2

9. API Well No.

30-015-28074

10. Field and Pool, or exploratory Area

Indian Basin (Upper
Penn) Associated

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze & add perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/21/97: MIRU. NU BOP. RIH w/retrieving tool & 230 jts workstring.
3/22/97: POOH w/RBP and set CIBP at 8060'. Load hole w/2% KCl, dump 20' cmt on plug, test to 1000#, okay. SD for weekend.
3/25/97: RU & perf 4 SPF, 90 deg @ 7964'. SD due to high winds.
3/26/97: RIH w/cement retainer and set at 7870'. Establ inj rate of 2.6 BPM @ 1508#. Pumped 50 sx Thixotropic and 50 sx fluid loss Cl "H" cmt. Sting out of retainer, rev 7 bbls cmt. WOC 5 hrs. Ran temp svy, TOC @ 7826'.
3/27/97: Change out wellhead & test to 1000#, ok. Test casing to 1000#, ok. Perf 4 SPF 90 deg @ 7810'.
3/28/97: RIH w/cmt retainer and set at 7733'. Establ inj rate of 2.5 BPM @ 1400#. Pumped 50 sx Cl "H" cmt. Cement on perfs @ 800#, sqz'd @ .2 BPM to max press of 3000#. Sting out of retainer, reverse 3 bbls cmt. SD due to high winds. SD for weekend.
4/01/97: POOH w/ tbg, TIH w/ 6-1/8" bit & DC's. Tag cmt @ 7732'. Dr'l'd out to 7733.5' & circ hole clean.
4/02/97: Drlg retainer & cmt to 7812', fell out, tag 2nd retainer @ 7870'. POOH w/ 60 stands & SDFN.

(cont. attached)

14. I hereby certify that the foregoing is true and correct

Signed

Deey McCallough

Title Sr. Production Clerk

Date 4/15/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: