

C/SF

Form 3160-5
 (June 1990)

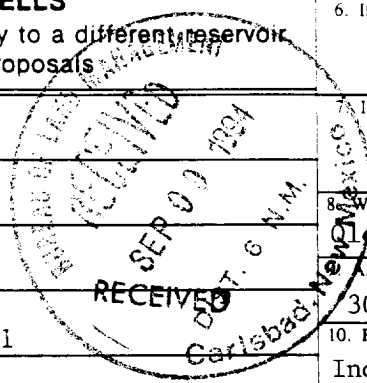
UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
 550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 (F), 1600' FNL & 1400' FWL, Sec. 7, T-22S, R-24E

5. Lease Designation and Serial No.
 NM-81219-7-2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Old Ranch Canyon 7 Fed

9. API Well No.
 30-015-28075

10. Field and Pool, or Exploratory Area
 Indian Basin U. Penn As

11. County or Parish, State
 Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & set surface casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/94: Spud 17-1/2" hole @ 5:00 p.m.

9/4/94: Depth 367'. RU and ran 8 jts 13-3/8" 48# H-40 casing and set @ 367'. Cemented w/ 100 sx Thixset "C" followed by 400 sx Cl "C" + 2% CaCl₂. PD @ 7:00 p.m. Circ'd 200 sx to pit. WOC. NU BOP & test, ok.

9/5/94: WOC. TIH and test casing to 600 psi, ok. WOC total of 18 hours. Resume drilling operations. Drilled to 520', lost returns @ 5:00 p.m. Dry drilling ahead.

9/6/94: Dry drilled to 1000'. Spot 300 sx Thixset w/ 3% CaCl₂ & 1/4 pps Flocele @ 1000'. WOC. Fill to 750'. Spot 100 sx Cl "C" w/ 3% CaCl₂ & 1/4 pps Flocele @ 750'. WOC. TIH & tag TOC @ 640'. Spot 100 sx Cl "C" w/ 3% CaCl₂, 10 pps Gilsonite & 1/4 pps Flocele. WOC. TIH & tag TOC fill @ 495'. Spot 100 sx Cl "C" w/ 3% CaCl₂, 10 pps Gilsonite, & 1/4 pps Flocele. WOC.

9/7/94: TIH w/ bit, drilling cmt. Hit formation & lost returns. Drlg dry. Regained return

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Sr. Production Clerk

Date

9/8/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

[Signature]
 1994