District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719

District II

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
En , Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

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or, t	Form C-104
Revis	ed February 10, 1994 Instructions on back opriate District Office
(5)	Instructions on back
Submit to Appro	opriate District Office
עט	5 Copies
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District IV PO Box 2088, Santa Fe, NY	M 87504-2088									NDED REPOR
I.		T FOR A	ALLOWAI	BLE AND A	AUTHORI	ZAT	ION TO	TRANS		
		rator name a						² OGRID		
Santa Fe Energy Resources, Inc.								020305		
550 W. Texas, Suite 1330 Midland, TX 79701							3	Reason for		de
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30-015-2	8075		Indian			۸				ool Code
7 Property C			Illulali	8 Property	sin (Upper Penn) Assoc. 8 Property Name			33685 9 Well Number		
016775 01d Rand				anch Canyo	h Canyon "7" Federal				2	
II. Surf	ace Location	1						·		
UL or lot no. Section 7	,	Range	Lot. Idn	Feet from the	North/South	[Feet from the	East/	West line	County
	om Hole Loc		24E 1600 North			1400	We	est	Eddy	
UL or lot no. Section		Range	Lot. Idn	Feet from the	North/South	Line	Feet from the	Foot (West line	
					, worth/south	Line	reet from the	East/	west line	County
	ducing Method Co	1	Connection Date	15 C-129 Po	ermit Number	16	C-129 Effect	ive Date	17 C-12	29 Expiration Date
F	P		./31/96							
III. Oil and Gas		ers nsporter Nam								
OGRID		nsporter Nam id Address	ne	20 PO	20 POD 21 O/G		POD ULSTR Location and Description		1	
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		OGZIV		24 POD UL	STR Location ar		ription (2)			
IV. Produced W	Vater	00210		24 POD UL			ription (2)	. 00	M. E	
IV. Produced W	Vater etion Data					nd Descr	ઠ√ાં. 			
IV. Produced W  23 POD  V. Well Comple 25 Spud Date	Vater etion Data	Ready Date		²⁷ TD		nd Desc	PBTD	. 00	29 Peri	forations
IV. Produced W 23 POD	Vater etion Data	Ready Date		²⁷ TD 8250'		nd Descri	ઠતાં. 	. CO - Die	²⁹ Peri	forations
IV. Produced W  23 POD  V. Well Comple 25 Spud Date 9/3/94	Vater etion Data	Ready Date 1/26/96		²⁷ TD 8250'	STR Location ar	28 Set	PBTD	. CO	29 Peri 7660	forations '-7799' ment
IV. Produced W  23 POD  V. Well Comple 25 Spud Date 9/3/94 30 Hole Sie	etion Data	Ready Date 1/26/96 31 Casing	g & Tubing Size	²⁷ TD 8250'	STR Location as	28 Set	PBTD 7870'	500	29 Peril 7660 33 Sacks Cer	forations '-7799' ment circ'd)
V. Well Comple  25 Spud Date  9/3/94  30 Hole Sie  17-1/2"	etion Data	Ready Date 1/26/96 31 Casing	g & Tubing Size	²⁷ TD 8250'	32 Depth 367 2472	28 Set	PBTD 7870'	500 750 sx	29 Peril 7660 33 Sacks Cer SX C (	forations '-7799' ment circ'd) & C (circ)
V. Well Comple 25 Spud Date 9/3/94 30 Hole Sie 17-1/2"	etion Data	Ready Date 1/26/96 ³¹ Casing	g & Tubing Size 13-3/8" 9-5/8" 7"	²⁷ TD 8250'	32 Depth 367 2472 8250	28 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	PBTD 7870'	500 750 sx	29 Peril 7660 33 Sacks Cer	forations '-7799' ment circ'd) & C (circ)
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V. Well Comple  23 POD  V. Well Comple  25 Spud Date  9/3/94  30 Hole Sie  17-1/2"  12-1/4"  8-3/4"  VI. Well Test D  40 Choke Size  N/A  16 I hereby certify that the complied with and that the	etion Data  26 J  ata  35 Gas Delivery 1/31/9  41 Oil 20 erules of the Oil Cost information given	Ready Date 1/26/96 31 Casing 1 y Date 96	g & Tubing Size 13 - 3/8" 9 - 5/8" 7" 2 - 7/8"  36 Test Date 2/7/96 42 Water 3766 Division have be	27 TD 8250'	32 Depth 367 2472 8250 7660 Test Length 24 hrs. 43 Gas 1568	28 Set ,	PBTD 7870'  1  38 Tbg. Press 600 44 AOF	500 750 sx	29 Peri 7660 33 Sacks Cer SX C ( Lite 550 SX Page 45 Te Subi	forations '-7799' ment circ'd) & C (circ) "H"  / I)-2 - 99-96 gg. Pressure3 // 610 st Method
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V. Well Comple  25 Spud Date  9/3/94  30 Hole Sic  17-1/2"  12-1/4"  8-3/4"  VI. Well Test D  31 Date New Oil  1/12/95  40 Choke Size  N/A  16 I hereby certify that the omplied with and that the he best of my knowledge Signature:  Printed name: Terry McCul Jou Title: Or. Production	etion Data  26 1  ata  35 Gas Delivery 1/31/9 41 Oil 20 erules of the Oil Coe information given and belief.	Ready Date 1/26/96 31 Casing 1 y Date 06 onservation I above is true	g & Tubing Size 13-3/8" 9-5/8" 7" 2-7/8"  36 Test Date 2/7/96 42 Water 3766 Division have be e and complete to	27 TD 8250' 8250' Approved Title: Approval	32 Depth 367 2472 8250 7660 Test Length 24 hrs. 43 Gas 1568 OIL by: ORI	Set , , , , , , , , , , , , , , , , , , ,	PBTD 7870'  1  38 Tbg. Press 600 44 AOF N/A SERVATIO	500 750 sx 500 750 sx 5	29 Peril 7660 33 Sacks Cer SX C ( Lite 550 sx Paril 45 Te Subi	forations '-7799' ment circ'd) & C (circ) "H"  / I)-2 - 99-96 g. Pressur(3/) 610 st Method mersible
V. Well Completed W. Well Completed Signature:  17. 1/2" 12. 1/4" 8. 3/4"  VI. Well Test Description of the completed with and that the he best of my knowledge Signature:	etion Data  26 1  ata  35 Gas Delivery 1/31/9 41 Oil 20 erules of the Oil Coe information given and belief.	Ready Date 1/26/96 31 Casing 1 y Date 06 onservation I above is true	g & Tubing Size 13 - 3/8" 9 - 5/8" 7" 2 - 7/8"  36 Test Date 2/7/96 42 Water 3766 Division have be	27 TD 8250' 8250' Approved Title: Approval	32 Depth 367 2472 8250 7660 Test Length 24 hrs. 43 Gas 1568 OIL by: ORI	Set , , , , , , , , , , , , , , , , , , ,	PBTD 7870'  1  38 Tbg. Press 600 44 AOF N/A SERVATIO L SIGNED T II SUPER	500 750 sx 500 750 sx 5	29 Peril 7660 33 Sacks Cer SX C ( Lite 550 sx Paril 45 Te Subi	forations '-7799' ment circ'd) & C (circ) "H"  / I)-2 - 99-96 g. Pressur(3/) 610 st Method mersible

## OIL CONSERVATION DIVISION

811 S. First ARTESIA NM

DISTRICT OFFICE 11

		January thru June 1996 NO. 2059 N				
	SUPPLEMENT TO THE OIL PRORATION SCHEDULE					
DATE	February 1, 1996					
PURPOSE		ALLOWABLE ASSIGNMENT - NEW OIL				
	Effective February 1, 1996 on allowable for a marginal (M) well is					
	hereby assigned to Santa Fe Energy Res. Inc., Old Ranch Canyon 7 Federal					
	#2-F-7-22-24 in the Indian Basin U/Penn Assoc. Pool.					
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	Santa Fe Energy					
	AMO YPC	OIL CONSERVATION DIVISION				
		SUPERVISOR, DISTRICT II				

DISTRICT SUPERVISOR

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