

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-83037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones Canyon 4 Fed #1

9. API Well No.

30-015-28076

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Assoc.

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL & 2300' FWL, Sec. 4, T-22S, R-24E

NOV 08 '94

O. C. D.

ARIZONA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing strings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-94: Depth 2517'. RU casing crew and begin running 9-5/8" casing.

10-14-94: Ran total of 57 jts 9-5/8" 36# ST&C casing and set @ 2517', FC @ 2434'. Cemented w/ 200 sx Thix w/ 1/4 pps Celloseal, 1000 sx C-Lite w/ 1/4 pps Celloseal and tail w/ 300 sx Cl "C" + 2% CaCl₂. Circ'd 837 sx. Plug down @ 1:00 a.m. WOC. Cut csg off and NU BOP. Test blind rams & casing to 1500 psi, ok. Test pipe rams and hydrill to 1500 psi, ok. TIH and tag cmt at 2108'. WOC total of 18 hours. Resume drilling operations.

10-27-94: TD 8-3/4" hole @ 8590'. Begin running logs.

10-29-94: RU casing crew and ran 200 jts 7" 26# LT&C and set at 8590', FC @ 8505'. RU Dowell and cement w/ 150 sx RFC w/ 2% D46. Tail w/ 500 sx Cl "H" containing .8% D-127, 5% D44, and .3% D-13. Plug down @ 2:30 p.m. Had good circulation throughout job. WOC. Clean and jet pits. Nipple down BOP's and set slips. Released rig @ 9:00 p.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Darryl McCullough

Title

Sr. Production Clerk

Date

11/7/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date