Form 3160-4 (July 1992)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE 18 a, NM

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NM-83037 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* OIL X 7. UNIT AGREEMENT NAME 1a. TYPE OF WELL: WELL DRY Dther b. TYPE OF COMPLETION: PLUG [WORK WELL X DEEP-DIFF. Other 8. FARM OR LEASE NAME, WELL NO. RESVR 2. NAME OF OPERATOR Jones Canyon "4 Federal #1 Santa Fe Energy Resources, Inc. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-28076 550 W. Texas, Suite 1330, Midland, TX 915/687-3551 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Indian Basin (Upper Penn) (N), 660' FSL & 2300' FWL, Sec. 4, T-22S, R-24E Associated At top prod. interval reported below 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-22S R-24E At total depth 12. COUNTY OR 14. PERMIT NO. DATE ISSUED 13. STATE PARISH Eddy NM 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 10/7/94 10/27/94 7/6/95 4209' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD CABLE TOOLS 23. INTERVALS
DIRECTED BY 22. IF MULTIPLE COMPL., ROTARY TOOLS HOW MANY* N/A 0.8590 8590 8340 N/A 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No 8030'-8237' (Upper Penn) 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED DLL/MSFL: LDT/CNL: EPT: FMI: BHCSL No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. TOP OF CEMENT, CEMENTING RECORD DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 13-378" 48# 950 sx Thix & "C" (surf.) None 371 9-5/8" 36# 2517 12 - 1/41500 sx Thix. Lite. (circ'd) 8-3/4" "H" - CBL 26# 8590 650 sx RFC & TOC @ 4510 29. LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) PACKER SET (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) 2-7/8" 8157' N/A 31. PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 8378'-8436' (68 holes) Plugged DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8378'-8436' CIBP @ 8360' dump bailed 20 8030'-8237' w/ 4" HCCG 2 SPF (110 holes) cmt on top. 8500 gals 20% HCl_acid. 8030'-8237' PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or 6/29/95 Pumping - submersible pump Producing DATE OF TEST HOURS TESTED CHOKE SIZE GAS - OIL RATIO PROD'N. FOR OIL - BBL. GAS - MCF. WATER - BBL. TEST PERIOD 7/7/95 24 N/A 374 1027 2270 2746 FLOW, TUBING PRESS. OIL GRAVITY - API (CORR.) CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. 24-HOUR RATE 374 42.0 deg N/A 1027 2270 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold. 35. LIST OF ATTACHMENTS C-104. Deviation Survey. DATE 7/11/95

(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Sr. Production Clerk

| 37. SUMMARY OF I drill-stem, tests, is recoveries): | POROUS ZONES | S: (Show all importaterval tested, cushic | SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | 38. GEOI | GEOLOGIC MARKERS | |
|---|--------------|---|---|-----------------|------------------|---------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | TOP | γP |
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Cisco-Canyon | 7986 | 8478 | Oil, Gas, & Water | Queen | 357 | |
| | | | | San Andres | 1217 | |
| | | | | Glorieta | 2790 | |
| | | _ | | Yeso | 2935 | |
| | | | | Bone Spring | 5010 | |
| | | | | 3rd Bone Spring | | |
| | | | | Sand | 7240 | |
| | | - | | Wolfcamp | 7400 | |
| | | | | Wolfcamp Lime | 7748 | |
| | | | | Cisco Canyon | 7986 | |
| | | | | | | |
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| FIELD Indian Basin (Upper Penn) | COUNTY _ | Eddy | OCC NUM | BER |
|---------------------------------|--------------|---------------|----------------|------------|
| OPERATOR Santa Fe Energy | ADDRESS _ | 550 W. Texas, | Suite 1330, Mi | idland, TX |
| LEASE Jones Canyon 4 Fed | | | WELL NO. | 1 |
| SURVEY | | | | • |

RECORD OF INCLINATION

| | KECORD OF | INCLINATIO | <u>N</u> |
|------------|------------|-------------|--------------|
| | | ANG | LE OF |
| DEPTH (FEE | <u>T</u>) | INCLINATION | ON (DEGREES) |
| 198 | | 1 | /2 |
| 372 | | 1 | |
| 848 | | 1 | |
| 1302 | | 1 1 | /4 |
| 1781 | | 3 | 1/4 |
| 2270 | | 1 | /2 |
| 2517 | | 3 | 3/4 |
| 2986 | | | /4 |
| 3486 | | 1 | |
| 3946 | | | /2 |
| 4207 | | | /4 |
| 4707 | | 1 | |
| 5182 | | | 1/4 |
| 5404 | | | 1/4 |
| 5876 | | | /4 |
| 6376 | | 1 1 | |
| 6806 | | | /4 |
| 7287 | | | ./4 |
| 7775 | | 1 | |
| 8036 | | 1 | |
| 8505 | | | 3/4 |
| 8590 | | 1 1 | ./4 |

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

JOAN Y. NEAGLE
Notary Public, State of Texas
My Comm. Exp. 08/22/94

HONDO DRILLING COMPANY

S. C. Thatch, Drilling Superintendent

Sworn and subscribed to before me the undersigned authority, on this the

2nd day of November , 1994.

Notary Public in and for Midland County, TX.

Joan Y. Neagle