

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F" 1650'FNL & 1650'FWL, SEC. 1, T-21-S, R-23-E

NM L CONS COMMISSION

Drawer DD

Artesia, NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 5

9. API Well No.

30-015-28117

10. Field and Pool, or exploratory Area

S.DAGGER DRAW (U.PENN)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/29/95: MIRU completion unit. NU BOP. Tested BOP to 2000 PSI. Drilled out DV tool @ 6395' and C/O to 7890' PBT. Circ clean and load W/2% KCL. RU wireline Co. Ran GR-CBT-USIT-CCL PBT. TO 4000' @ 0 PSI and @ 1500 PSI. RD wireline Co. Tested Csg to 2000 PSI for 15 Minutes. Test OK. Spotted 15% HCL 7783-7160'. RU wireline Co. and perf 7768-7783 W/2 JSPF. RD wireline Co. Using Pkr on 2 7/8" tbg acidized 7768-7783 with 1500 gallons 15% HCL. Swabbed back to frac tank. POOH with treatment string and Pkr. RU wireline Co. Perf 7701-7731 W/2 JSPF. RIH W/7" PPI tool on work string. Using Pin Point Injection tool acidized 7701-7731 with total 3900 gallons 15% HCL. Swabbed back to frac tank. POOH with treatment string and tools. Installed 2 7/8" L-80 production Tbg. BOT @ 7851', SN @ 7814'. ND BOP. NU tree. Installed 2 1/2" X 1 3/4" insert pump and rod string. RDMO PU. Clean location. Set pumping unit. hung well off and turned to test. 1/14/95.

ACCEPTED FOR RECORD

J. Lara
FEB - 8 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Price

Title Thomas M. Price

Date

1/23/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side