

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F" 1650' FNL & 1650' FWL, SEC. 1, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 5

9. API Well No.

30-015-28117

10. Field and Pool, or exploratory Area

S.DAGGER DRAW (U.PENN)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PERES AND STIM
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/29/96: MIRU PU. NU BOP. POOH with tubing. Perforated 7598-7560 with 2 JSPF using 23 gram tungsten lined charges. 77 holes. Set RBP @ 7607.
7/1/96: Using PPI packer acidized 7598-7560 with 125 gal/ft 15% HCL. 4750 gallons total. Set packer @ 7485. Swabbed and flowed 53 barrels
7/1/96: Swabbed 94 barrels.
7/2/96: Ran static BHP. POOH with PPI tool and treating tubing. Retrieved RBP.
7/3/96: Installed submersible pumping equipment on 2 7/8" tubing. Bottom of pump @ 7864'. ND BOP. NU wellhead. RDMO PU.

Test Before: 6/23/96 4 BOPD, 21 BWPD, 549 MCFD ON PLUNGER LIFT
Test After: 7/11/96 128 BOPD, 602 BWPD, 2315 MCFD ON SUBMERSIBLE PUMP

AUG 26 1996

14. I hereby certify that the foregoing is true and correct

Signed

Tommy

Title ADV. ENG. TECH.

Date 8/13/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.