Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR DUBEALLOS LAND MANAGEMENT

FORM APPROVEC
Budget Bureau No. 1004-0135
Expires November 30 2000

Type of Well X Oil Gas Other Structure Tool Structure Treat South Ageinst One of Esploratory Area South Ageinst Other South Ageinst Oth		AND MANAGEMEN	TT.		Expires November 30 2000
Do not use this form for proposals to drill or to re-enter an abandomed well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					5. Lease Serial No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side T. If Unit or CA/Agreement, Name and/or IX Well					NM-04827-B
Type of Well Type of Parish Type of Action Type of Type of Action Type of Type of Action Ty					6. If Indian, Allottee or Tribe Name
Note of Intent Subsequent Report Casing Repair New Construction Recomplete Caber Cater	SUBMIT IN TRIPLICATE	- Other instructions on rever	se side		7. If Unit or CA/Agreement, Name and/or No
Marathon 0il Company 3a. Addres P. O. Box 552, Midland, TX 79702 4b. Location of Well (Footoge, Sec., T. R., M. or Survey Description) 1650' FNL & 1650' FWL, SEC. 1, T-21-S, R-23-E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Repair Deepen Production (Start/Resume) Water Shut-Off	X Oil Gas Well Other		O Stepping		I
3b. Phone No. (include area code) 10. Field and Pool, of Exploratory Area 10. Field and Pool 10. Field and			70/F3/4		9. API Well No.
SOUTH DAGGER DRAW UPPER PASSOCIATE DAS POOL 1650 FNL & 1650 FWL, SEC. 1, T-21-S, R-23-E 11. County or Parish, State EDDY NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X Acidize Deepen Production (Start/Resume) Water Shut-Off			,	de)	30:015-28117
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of linent			1020		SOUTH DAGGER DRAW UPPER PEN
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	1650'FNL & 1650'FWL, SEC. 1, T-21-S				
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Notice of Intent X Acidize Deepen Production (Start/Resume) Water Shut-Off X Subsequent Report Alter Casing X Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Aban	12. CHECK APPROPRIA	TE BOX(ES) TO INDICA	ATE NATURE OF NO	TICE, REPOR	• • • • • • • • • • • • • • • • • • • •
Alter Casing X Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other	TYPE OF SUBMISSION		TYPE	E OF ACTION	
Casing Repair New Construction Recomplete Other	Notice of Intent			\equiv	
Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 31 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operated determined that the final site is ready for final inspection.) Work commenced 6/9/99. MIRU PU. ND wellhead & NU BOP. Start out of hole but tbg was full of fluid. Unable to fish standing valve. Swabbed tbg down & POOH w/tbg & sub pump. L/D pump. RIH w/RBP overshow & latched on. Released RBP & POOH. RIH w/PPI tools & acidized perfs w/75 gpf 15% HCl acid in 2' increments from 7794'-7560' for a total of 2000 gals. acid. Treated perfs from 7732'-7560' w/50 gpf Parasperse for a total of 5000 gals. Fished valves & POOH w/PPI tools. RIH w/RBP & packer w/tbg. Set RBP @ 7550' & packer @ 7545'. Test RBP and reset @ 7399'. Acid frac w/1000 gals. prepad acid, CCA Sou 4000 gals. Waterfrac G 30#, 6000 gals. CSA 150, 1000 gals. CCA sour, dropping 300 balls & flushing w/20 gals. 2% KCL. ISIP=Vacuum. Released packer & latched on & released RBP. POOH w/tools & RIH w/RBP. R w/tbg & sub pump. Made final splice & landed in seaboard head. ND BOP & RD PU. On 7/20/99 the sub pu was pulled and replaced with a rod pump. At that time 45' of fill was cleaned out of the wellbore. We was bailed & cleaned out to PBTD @ 7890'. RIH w/tbg to 7849' & pumped 100 bbls Di-Klor, 5 bbls fresh pad, 750 gals. 15% HCl & flushed w/50 bbls FW. POOH L/D tbg. RIH w/coated tbg, coated steel rods &	X Subsequent Report	Casing Repair	New Construction	Recomple	te Other
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 31 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operat determined that the final site is ready for final inspection.) Work commenced 6/9/99. MIRU PU. ND wellhead & NU BOP. Start out of hole but tbg was full of fluid. Unable to fish standing valve. Swabbed tbg down & POOH w/tbg & sub pump. L/D pump. RIH w/RBP oversho & latched on. Released RBP & POOH. RIH w/PPI tools & acidized perfs w/75 gpf 15% HCl acid in 2' increments from 7794'-7560' for a total of 2000 gals. acid. Treated perfs from 7732'-7560' w/50 gpf Parasperse for a total of 5000 gals. Fished valves & POOH w/PPI tools. RIH w/RBP & packer w/tbg. Set RBP @ 7550' & packer @ 7545'. Test RBP and reset @ 7399'. Acid frac w/1000 gals. prepad acid. CCA Sou 4000 gals. Waterfrac G 30#, 6000 gals. CSA 150, 1000 gals. CCA sour, dropping 300 balls & flushing w/20 gals. 2% KCL. ISIP=Vacuum. Released packer & latched on & released RBP. POOH w/tools & RIH w/RBP. R w/tbg & sub pump. Made final splice & landed in seaboard head. ND BOP & RD PU. On 7/20/99 the sub pu was pulled and replaced with a rod pump. At that time 45' of fill was cleaned out of the wellbore. We was bailed & cleaned out to PBTD @ 7890'. RIH w/tbg to 7849' & pumped 100 bbls Di-Klor, 5 bbls fresh pad, 750 gals. 15% HCl & flushed w/50 bbls FW. POOH L/D tbg. RIH w/coated tbg, coated steel rods &	Final Abandonment Notice		= -		
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14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke Linny Auke Engineer Technician	Name (Printed/Typed)	Labo	,	er Technici	an
Date 7/28/99	Ullilly Laike Surrey	- will		. recinite	WII.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	THI	S SPACE FOR FEDER		ICE USE	100 acres of the state of the
Approved by Title Date			TEACH.		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or office (ORIG. SGD.) DAVID R. GLASS certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	certify that the applicant holds legal or equitable title to	f this notice does not warrar those rights in the subject		SGD.) DAN	/ID R. GUASS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.