

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

NM OIL CONS COMMISSION

Artesia, NM 88010

FORM APPROVED

Expires: February 28, 1995

C/S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR OXY USA Inc.		3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710 915-685-5717		5. I. KASE DESIGNATION AND SERIAL NO. NMNM9818	
4. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Government S #6	
9. API WELL NO. 30-015-28118		10. FIELD AND POOL OR WILDCAT Old Millman Ranch Bone Springs Assoc.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3 T20S R28E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO. ---		DATE ISSUED 9/9/94		15. DATE SPUDDED 9/21/94	
16. DATE T.D. REACHED 10/5/94		17. DATE COMPL. (Ready to prod.) 10/23/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3290'		19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 6605'		21. PLUG, BACK T.D., MD & TVD 6559'		22. IF MULTIPLE COMPL., HOW MANY 1		23. INTERVALS ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 6295' - 6443' Bone Springs		25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-Sonic-CNL-GR-CAL		27. WAS WELL CORRED N/A	
28. CASING RECORD (Report all casing used, even if not cemented)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	405'	17 1/2"	1000sx - Surface		N/A	
8 5/8"	24-32#	3020'	11"	1300sx - Circulated		"	
5 1/2"	15.5#	6605'	7 7/8"	510sx - CBL-2520'		"	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6215'	6215'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 SPF @ 6295, 6301, 06, 17, 23, 32, 40, 47, 51, 64, 69, 95, 98, 6401, 10, 13, 17, 27, 33, 6443'				DEPTH INTERVAL (MD)			
Total 20 hioles.				6295'-6443'			
				AMOUNT AND KIND OF MATERIAL USED			
				2000gal 7-1/2% NeFe HCl acid			
				76000gal Boragel G3195 Frac w/			
				236500# 16/30 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/23/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/31/94	HOURS TESTED 24	CHOKER SIZE 40/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. 228	GAS—MCF. 589	WATER—BSL. 150	GAS-OIL RATIO 2583
FLOW, TUBING PRESS. 140	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BSL. 228	GAS—MCF. 589	WATER—BSL. 150	OIL GRAVITY-API (CORR.) 41.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY S. Nichols	
35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		David Stewart TITLE Regulatory Analyst				DATE 11/1/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	3063'	
				Bone Springs	4417'	
				1st Bone		
				Springs Sand	6288'	

38. GEOLOGIC MARKERS



McGEE DRILLING CORPORATION

P.O. Box 2471

MIDLAND, TEXAS 79702

OFF 915 683-2501

FAX 915 683-1715

RECEIVED

OCT 10 1994

FIN & ADAM

STAMP

NOV 10 11 29 AM '94

RECEIVED

October 6, 1994

OXY USA, Inc.
P. O. Box 50250
Midland, Texas 79710

Re: Government S #6

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

130' - 1 1/4°	2260' - 1 1/2°	4980' - 1 3/4°
430' - 1°	2722' - 1 1/2°	5224' - 3/4°
878' - 1 1/2°	3513' - 1°	5720' - 1°
1367' - 1°	3992' - 1 1/2°	6223' - 2 3/4°
1768' - 1 1/4°	4487' - 3/4°	6605' - 3°

Sincerely,

G. H. "Mac" McGee
President

STATE OF TEXAS)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 6th day of October, 1994 by
G. H. "Mac" McGee.

MY COMMISSION EXPIRES

3-2-95

NOTARY PUBLIC

NOV 10 1994

APPROVED