

Form 3160-5  
(June 1990)

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD FORM APPROVED  
Artesia, NM 88210  
Expires: March 31, 1993

clst

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-78214
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810' FNL & 1930' FEL of Section 9-T22S-R24E (Unit B, NWNE)	8. Well Name and No. Anemone ANE Federal #3
	9. API Well No. 30-015-28126
	10. Field and Pool, or Exploratory Area Wildcat Canyon
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 9-5/8" casing & cement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 2565'. Reached TD at 3:45 PM 10-11-94. Ran 61 joints of 9-5/8" 36# J-55 ST&C (2585') of casing set at 2565'. 1-Texas Pattern notched guide shoe set at 2565'. Float collar set at 2521'. Cemented with 200 sacks Thixad "H", 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.41, weight 15.2) and 900 sacks Pacesetter Lite "C", 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl2 (yield 2.02, weight 12.4). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 11:55 PM 10-11-94. Bumped plug to 750 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 1050'. Ran 1". Tagged at 1090'. Spotted 35 sacks Class C 4% CaCl2. PD 9:10 AM 10-12-94. WOC 1 hour. Ran 1". Tagged at 1000'. Spotted 35 sacks Class C 4% CaCl2. PD 10:35 AM 10-12-94. WOC 45 minutes. Ran 1". Tagged at 910'. Spotted 100 sacks Class C 4% CaCl2. PD 11:40 AM 10-12-94. WOC 45 minutes. Ran 1". Tagged at 685'. Spotted 230 sacks Class C 2% CaCl2. PD 1:35 PM 10-12-94. Cement circulated 10 sacks to pit. WOC. Drilled out at 6:00 AM 10-13-94. WOC 30 hours and 5 minutes. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 8-3/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Kusty Kelen Title Production Clerk Date Oct. 13, 1994  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

SV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side