

C15P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
810' FNL & 1930' FEL of Section 9-T22S-R24E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-78214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anemone ANE Federal #3

9. API Well No.

30-015-28126

10. Field and Pool, or Exploratory Area

Wildcat Canyon

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-4-94 - Cleaned location and set anchors. Cut off and dressed 7" casing. Installed tubinghead. TIH with bit, drill collars and tubing. Drilled DV tool at 6502'. Tested to 2000 psi. TIH and tagged PBSD. Displaced hole with 2% KCL. TOOH and laid down drill collars. TIH w/bit and scraper to 6300'. TOOH. Rigged up wireline. Ran GR/CBL logs.
11-5-94 - TIH with open ended tubing to 8335'. Spotted 250 gallons 20% NEFE acid. TOOH. Rigged up wireline. TIH with 4" casing guns and pressured casing to 1000 psi. Perforated 8322-8325' w/8 .42" holes. TOOH with wireline. TIH with packer and set at 8250'. Loaded annulus with 34 bbls. Tested to 500 psi. Swabbing.
11-6-94 - Swabbing. Shut well in.
11-7-94 - Swabbing.
11-8-94 - Laid down swab. Released packer and TOOH. Rigged up Halliburton Logging Services. TIH with 7" Halliburton SV EZ drill retainer and set at 8290'. TOOH with setting tool. TIH with stinger on 2-7/8" tubing. Sting into retainer. Injection rate in perforations 8322-8325' - 2 BPM at 1800 psi. Pumped 50 sacks Class "H", 4/10% fluid loss and 50 sacks "H" Neat (yield 1.06, weight 16.4). Squeezed perforations to 3000 psi with 58 sacks in formation. Sting out of retainer. Reversed 37 sacks to pit. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed Kusty Klein Title Production Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date Nov. 9, 1994

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any person in the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.