

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (USE)		5. LEASE DESIGNATION AND SERIAL NO. NM-78214	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Anemone ANE Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FNL & 1930' FEL (Unit B, NWNE) At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. API 30-015-28126		DATE ISSUED	
15. DATE SHUTDOW RH 10-3-94 RT 10-7-94		16. DATE T.D. REACHED 10-29-94	
17. DATE COMPL. (Ready to prod.) 11-10-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4171' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8700'	
21. PLUG BACK T.D., MD & TVD 8250'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 40-8700'		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8106-8156' Canyon		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	48#	376'	17-1/2"
9-5/8"	36#	2565'	12-1/4"
7"	26# & 23#	8700'	8-3/4"
CEMENTING RECORD			
Cement to surface			
605 sx - circulate			
1700 sx - circulate			
1075 sx - circulate			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8063'		
31. PERFORATION RECORD (Interval, size and number) 8322-8325' w/8 .42" holes - squeezed 8106-8156' w/34 .42" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
SEE ATTACHED SHEET			
33. PRODUCTION			
DATE FIRST PRODUCTION 11-10-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11-28-94	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD 411
FLOW. TUBING PRESS. 260	CASING PRESSURE 250	CALCULATED 24-HOUR RATE 411	GAS—MCF. 684
WATER—BBL. 2245		OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Drill Stem Tests, Deviation Survey and Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Kusty Klein		TITLE CARLSBAD, NEW MEXICO	
DATE Nov. 29, 1994			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					San Andres Glorieta Bone Spring Lime Wolfcamp Canyon	1301' 2791' 3299' 7460' 8024'	