

## NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-78214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anemone ANE Federal #3

9. API Well No.

30-015-28126

10. Field and Pool, or Exploratory Area

Wildcat Canyon

11. County or Parish, State

Eddy Co., NM

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FNL &amp; 1930' FEL of Section 9-T22S-R24E (Unit B, NWNE)

## 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Acidize existing perms, perforate & acidize
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-28-95 - Moved in and rigged up pulling unit. Rigged up cable spoolers. TOOH with tubing and sub pump. TIH with RBP, packer and tubing. Shut down.

3-29-95 - Set RBP at 8200'. Tested RBP to 1000 psi, OK. Set packer at 8057'. Tested annulus to 1000 psi, OK. Acidized existing perforations 8106-8156' with 25000 gallons 20% NEFE gelled acid and ball sealers. Swabbing.

3-30-95 - Unset packer at 8057'. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 8052-8081' w/18 .52" holes (2 SPF) as follows: 8052, 58, 62, 64, 65, 72, 79, 80 and 8081'. TOOH with 4" casing guns and rigged down wireline. TIH with packer and tubing to RBP at 8200'. Unset RBP at 8200', moved in and reset RBP at 8094'. Tested RBP to 3000 psi, OK. Moved packer to 8078'. Spotted 2 bbls across perforations 8052-8081'. Moved packer up to 7981'. Reversed 5 bbls up tubing. Set packer at 7981'. Tested annulus to 1000 psi, OK. Acidized perforations 8052-8081' with 15000 gallons 20% NEFE gelled acid and ball sealers. Swabbed.

3-31-95 - Unset packer at 7981'. Unset RBP at 8094'. TOOH with tubing, packer and RBP. Released well to production department.

14 I hereby certify that the foregoing is true and correct

Signed Rusty KleinTitle Production ClerkDate March 31, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR

Date

J. Lara  
MAY 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO