Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT		N.M. [1301 W. (Cons. V-Dist. arand Ave	CIST ARM APPROVED B No. 1004-0135 IFS November 30, 2000	
Do not use t	RY NOTICES AND REPORTS OF his form for proposals to drill of rell. Use Form 3160-3 (APD) for spe	Proventer an	⁷ Artesia,	NM-	78213 Hottee or Tribe Name	
SUBMIT IN TI	RIPLICATE - Other instructions	on reverse sid		7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well						
2. Name of Operator				8. Well Name and No. Walt Canyon AMA Federal #2		
Yates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)				9. API Well No.		
105 S. 4th St Artesia, NM 88210 505-748-1471				30-015-28129 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Indian Basin Upper Penn,		
1450' FSL & 790' FWL of Section 3-T22S-R24E (Unit L, NWSW)					arish, State Assoc.	
					ldy Co., NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					THER DATA	
TYPE OF SUBMISSION						
Notice of Intent	Acidize Deepe		Production (Start/			
-		re Treat	Reclamation Recomplete		Well Integrity Other Open Hole	
X Subsequent Report		nd Abandon			<u>Completion</u>	
Final Abandonment Notice	Convert to Injection Plug E				compretion	
If the proposal is to deepen dire Attach the Bond under which I following completion of the invite sting has been completed. Fi determined that the site is ready 11-18-2000 - Move BOP. Shut well i 11-19-2000 - Move broke down. Shut 11-20-2000 - Move 11-21-2000 - Wait 11-22-2000 - Move coiled tubing wit not clear out are 11-23-27-2000 - T not work past. P tubing. Set pack Tested packer to interval 7450-103	d in and rigged up pullin n. d in coiled tubing unit. well in. d out coiled tubing unit. ing on coiled tubing unit d in and rigged up coiled h wash head. Could not w a. TOOH with coiled tubi IH wtih kick tool on 1-1/ OOH and rigged down coile er at 7200' with 745' of 1000 psi. Nippled down B 91' with 74200 gallons of <u>CL water. Swabbed. Shut</u> og is true and correct	surface locations an nd No. on file with multiple completion after all requirement g unit. Ni Started in tubing uni ork past 81 ng. 2" coiled t d tubing uni tailpipe. OP and nipp 20% iron c well in. Title Ope Date Nove	d measured and true BLM/BIA. Require n or recompletion in ppled down h hole with 	vertical depths of ed subsequent repu- n a new interval, a nation, have been wellhead a coiled tub 8198' with ed 20 bbls down at 8 th 7" pack and loaded acid with DED ON NEXT hnician	f all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has and nippled up bing and unit h 1-1/2" of acid - did 8198'. Could ker on 2-7/8" d backside. ed open hole additives.	
10	THIS SPACE FOR FEDE	RAL OR STATE				
A paraula by		T:41_		D FOR REC		
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to o	attached. Approval of this notice does not will or equitable title to those rights in the subj conduct operations thereon.	Title Parrant or lect lease Office	(ORIG. SGD OCT	.) DAVID'R. 2 5 2001	GLASS	
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudule	tle 43 U.S.C. Section 1212, make it a crime for and statements or representations as to any matt	r any person knowi er within its jurisdic	ngly and willfully to tion. DAVI	DR. GLASS	withent or agency of the United	

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