

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 29, 1995

CLSF

5. LEASE DESIGNATION AND SERIAL NO.

NM-78213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Walt Canyon AMA Fed #2-H

9. APIWELLNO.

30-015-281290051

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn,
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Assoc.

Section 3-T22S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☒ Other Recompletion

3. NAME OF OPERATOR

Yates Petroleum Corporation /

4. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210 505-748-1471

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FSL & 790' FWL (Unit L, NWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED
OCD - ARTESIA

DATE ISSUED

Drill Lateral

15. DATE SPUDDED
PU 9-27-2000
RT 10-11-2000

16. DATE T.D. REACHED
11-2-2000

17. DATE COMPL. (Ready to prod.)
11-28-2000

18. ELEVATIONS (OF RKB, RT, CR, ETC.)*
4027' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10391'
21. PLUG, BACK T.D., MD & TVD 7200'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
7200-10391'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7450-10391' Open Hole (Canyon)

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

25. WAS DIRECTIONAL SURVEY MADE
Yes
27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	40'	26"	In place	
7"	29#	1616'	14-3/4"	In place	
4-1/2"	11.6#	8975'	8-3/4"	In place - pulled from 7690'-surface	
7"	26# & 23#	10460'	6-1/8"	In place	
		8041'	8-3/4"	1100 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7192'	7200'

31. PREPARATION RECORD (Interval, size and number)

None

Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7450-10391'	Acidized w/74200 gallons 20% iron control HCL acid with additives

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11-29-2000		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1-28-2001	24		→	571	745	4815	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
200#	Packer	→	571	745	4815	42.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Dagger Draw Gas Processing Plant

TEST WITNESSED BY

LeeRoy Richards

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Technician

DATE Oct. 18, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
JUN 23 11 08:52 AM
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