Form 3160-3 (July 1992)

APPROVETARY

NM OIL CONS. COMMISSION DRAWER DD ARTESIA, NMBMOSQEDICATE

(Other instructions on

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR reverse side)

5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NM 04927 & 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN la. TYPE OF WORK DRILL X DEEPEN 7. UNIT AGREEMENT NAME b. TYPE OF WELL UNDESIGNATED, U. PENN OIL X SINGLE X GAS MULTIPLE 8. FARM OR LEASE NAME, WELL NO. ZONE **70NF** 2. NAME OF OPERATOR Abeth Indian Basin (Marathon Oil Company 9. API WELL NO. 402 3. ADDRESS AND TELEPHONE NO. 30-015-P.O. Box 552, Midland, TX 79702 915/682-1626 10. PIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) UNDESIGNATED, U.PENN SOUTH 660'FNL & 2310'FEL RECEIVED 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone LOT. 2 660'FNL & 2310'FEL SEC.2, T-21-S, R-23-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 9 MI. W. OF LAKEWOOD, NM **EDDY** 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO, OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drlg. unit line, if any) 660' 4160 320 ARTES A. OFFICE (Also to leceless strig. Strict Stric 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE, PT. 8000 ROTARY 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 8783 -GL: 36 Roswell Controlled Water Basin AS AP 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 17-1/2" 13-3/8" 48# 40 CONDUCTOR - REDIMIX TO SURF 12-1/4" 9-5/8" 36# 1200 800 - CIRC 8-3/4" 23#, 26# 1075 - TOC @ +/- 1000' Port ID-/ 8000 New Stc 4 API SEE ATTACHED MULTIPOINT & DRLG PROGRAM FOR SPECIFIC DETAILS. * 1916' FROM THE NIBU #13 @ 2050'FNL & 660'FEL, SEC. 2, T-21-S, R-23-E. Bubbact to for thements and ್ಷ 3ೇಶulation IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. B-22-94 DRLG. SUPT. (This space for Federal or State office use) PERMIT NO. Application approval does not warrant or certify that the applicant holds legal or equitable title to the CONDITIONS, OF APPROXAL, IF ANY

TITLE