	×	· · · · ·	NM OIL CONS COMMISSION Drawer DD
Form 3160-5 June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR	Drawer DD Artesia, FOMMAPBOZIO Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
BUREAU OF LAND MANAGEMENT			NM-04827-B
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir			6. If Indian, Allottee or Tribe Name
Us	e APPLICATION FOR	PERMIT - " for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			North Indian Basin Unit
Oil Gas Well Other			8. Well Name and No.
2. Name of Operator Marathon Oil Company			N. Indian Basin Unit 14 9. API Well No.
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915) 682-1626			<u>30-015-28143</u>
P.U. BOX 552, Midland, TX 79702 915) 682-1626 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec., T., R., M., or Survey Description) Sec., T., R., M., or Survey Description)			10. Field and Pool, or exploratory Area S. Dagger Draw/Upper Penn
Lot 2 660' FNL & 2310' FEL Sec. 2, T-21-S, R-23-E			11. County or Parish, State
			Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP		DRT, OR OTHER DATA	
TYPE OF SL	IBMISSION	TYPE OF ACTION	
Notice of	Intent	Abandonment	Change of Plans
Subseque	nt Report	Recompletion Plugging Back	New Construction
		Casing Repair	Won-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		X Other Add Pay. Install	<u>Pump</u> Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Comp give subsurface loc	leted Operations (Clearly state all ations and measured and true verti	pertinent details, and give pertinent dates, including estimated date o ical depths for all markers and zones pertinent to this work.)*	
MIRU PU. NU BC 150 HP Submers PU. Tested wel MIRU PU. ND tr 7654-7686 65 hc Pinpoint Inject tubing. RIH wi with Packer and	DP. POOH with rod ible pump to 7749 ree NU BOP. POOH ples, and 7736-77 ion Packer acidi ith RTTS packer to ith RTTS packer to ith ubing. Ran in	s and pump. NU BOP. POOH with Tu . ND BOP NU wellhead. Turned we 54 37 holes with 23 gram tungsten zed 7620-7754 with 9000 gallons 15 o 7435'. Swabbed back a total of hole with Electric Submersible Te into test facility.	ed 7620-7639 39 holes, and charges 2 JSPF. Using 5% HCL. POOH with Packer and 475 RW and no sile POOU
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		OIL CON Dist.	2
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14. I hereby certify that the Signed	foregoing is true and correct f	The Adv. Engineering Technic	cian6/06/95
(This space for Federal or	r State office use)		Date
		Title	
Approved by Conditions of approval,	· · · · · ·		Date

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