

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Lot 2, 660' FNL & 2310' FEL
Sec. 2, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
N. Indian Basin Unit

8. Well Name and No.

N. Indian Basin Unit #14

9. API Well No.

30-015-28143

10. Field and Pool, or exploratory Area

S. Dagger Draw, U. Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Directional Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to re-enter NIBU #14, squeeze existing Canyon perforations, cut window in 7" casing at +/- 7575, drill 1300' of 4 3/4" lateral to BHL at 785' FNL & 1661' FWL, Sec. 2, T-21-S, R-23-E

Mud Program: Csg. Section: F.W. Gel
MW-8.9-9.2 Vis. 38-46
Lateral Section: Produced Water w/XCD Polymer
MW-8.7-9.0 Vis. 28-32

BOPE: 7 1/16" 3m, dual ram w/annular or rotating head (hydraulic).
Well is proposed as an open hole completion.

Proposed activity will utilize the existing pad area and no new surface area will be disturbed. A 50' x 50' reserve pit will be dug in the existing pit area to contain wellbore cuttings. The pit will be lined with 8 mil plastic and restored upon completion.

Please refer to attached Horizontal and Vertical Directional Plan, Drilling Program, and Pad Layout.

14. I hereby certify that the foregoing is true and correct

Signed Walter J. Duman Title Drilling Superintendent

Date 9/24/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date 10/4/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.