

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

JSE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-04827-B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DEEP RESER ☐ Other <u>Drill Lateral</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NORTH INDIAN BASIN UNIT 89008508-0	
7. NAME OF OPERATOR Marathon Oil Company				7. UNIT AGREEMENT NAME N. INDIAN BASIN UNIT #14	
8. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626				9. API WELL NO. 30-015-28143	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 660' FNL AND 2310' FEL At top prod. interval, reported below: 535' FNL & 2319' FEL At total depth: 777' FNL & 1676' FWL				10. FIELD AND POOL, OR WILDCAT S. DAGGER DRAW, UPPER PENN	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 10/24/96				16. DATE T.D. REACHED 11/22/96	
17. DATE COMPL. (Ready to prod.) 12/8/96				18. ELEVATIONS DE, RKB, RT, GR, ETC. (ft) GL: 3696 KB: 3712	
19. ELEV. CASINGHEAD				20. COUNTY OR PARISH EDDY COUNTY	
21. STATE NM				22. FIELD AND POOL, OR WILDCAT S. DAGGER DRAW, UPPER PENN	
23. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 2, T-21-S, R-23-E				24. COUNTY OR PARISH EDDY COUNTY	
25. STATE NM				26. FIELD AND POOL, OR WILDCAT S. DAGGER DRAW, UPPER PENN	
27. TOTAL DEPTH, MD & TVD 8000				28. PLUG, BACK T.D., MD & TVD MD 7796	
29. IF MULTIPLE COMPLET., HOW MANY*				30. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
31. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, MD AND TVD 7610-9026 MD 7597-7709 TVD S. DAGGER DRAW/UPPER PENN				32. WAS DIRECTIONAL SURVEY MADE YES	
33. TYPE ELECTRIC AND OTHER LOGS RUN				34. WAS WELL CURED NO	
35. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		TOP OF CEMENT		AMOUNT PULLED	
NO CHANGE		SEE ORIGINAL		COMPLETION REPORT	
36. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		7721		NONE	
37. PERFORATION RECORD (Interval, size and number)					
OPEN HOLE LATERAL 7610-9026 MD 7597-7709 TVD					
38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8871'-7850'		30,000 gals. 15% HCl			
39. PRODUCTION					
DATE FIRST PRODUCTION 12/8/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) SUBMERSIBLE PUMP			WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 12/28/96		HOURS TESTED 24		CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD 433
OIL - BBL.		GAS - MCF.		WATER - BBL.	
433		1497		478	
FLOW - TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)		43.0			
40. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY JERRY HARRISON
41. LIST OF ATTACHMENTS					
42. I hereby certify that the foregoing and other information is complete and correct as determined from all available records					
SIGNED <u>Tom P. Mel</u>		TITLE <u>ADVANCED ENGINEER TECHNICIAN</u>		DATE <u>12/18/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.