Form 3160-5 (November 1994)	DEPARIMEN	r proposals to drill or to	MENT Contractions of the second se	n e 1988	FORM APPROVED Budget Bureau No. 1004-0135 C. (G Expires November 30 2000 5. Lease Serial No. NM-04827-B 6. If Ir dian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	- Other instructions on	reverse side	C. S. S.	7. If Unit or CA Agreement, Name and/or No. NORTH INDIAN BASIN UNIT
Type of Well Gas Gas	dland, TX 79702	()R)	35. Phone No. (include area ét 915/682-1626		8. Well Name and No. NORTH INDIAN BASIN UNIT #14 9. API Well No. 30-015-28143 10. Field and Pool, or Exploratory Area SOUTH DAGGER DRAW UPPER PENN
UL "B" 660' FNL & 2310' FEL SECTION 2, T-21-S, R-23-E				19 44 T	ASSOCIATED 11. County of Parish, State EDDY NM
12.		TE BOX(ES) TO IN	IDICATE NATURE OF NO		T. OR OTHER DATA
TYPE OF SL	JBMISSION		411	E OF ACTION	
Notice of It Subsequent Final Aban		X Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon on Plug Back	Reclamation Recomple	le X Other Complete new
WARATHON OIL C follows: Work commenced Released RBP @ free. RIH & ta RIH. Found win 8870'. Pulled	11/18/98. MIRU PU 7536', POOH, & L/D agged PBTD in verti ndow @ 7610'. Tagg 40' stuck pipe, wo	d & acidized th . Removed wrap . RIH w/retrie cal hole @ 7802 ed old lateral rked free & pul	e lateral and chang paround. NU Seaboar ving tool to 7610'. '. POOH w/DP & L/D @ 9026'. RI new la led up to 8546'. R	ed out the d head, BOF Latched c . PU bent teral. Tag U BJ & RIH	oposed work and approximate duration thereof. ical depths of all pertinent markers and zones. ibsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has sub pump on this well as P & torus & tested. onto whipstock. Pulled jt. of AOH on 2-7/8" tbg & gged @ 8830'. Washed to w/1-1/2" coil. Tagged @ RD BJ. RI old lateral.

9236'. Acidized w/10,350 gals. 15% NEFE w/Xylene from 9244'-8546' w/15 gpf. RD BJ. RI old lateral. Spotted 1000 gals. 15% NEFE w/Xylene in 3 stages, 9020', 8600', & 7800'. POOH & L/D DP. RIH w/bailer. Cleaned fill from 7866'-7895'. POOH w/bailer. RU wireline. Perf from 7770'-7808' w/4 JSPF. RIH w/RTTS & set @ 7760'. Acidized eprfs w/ a total of 2500 gals. 15% NEFE acid & 2000 gals. gelled water. PUH to 7540' w/RTTS. RU swab unit. Swabbed well. POOH & L/D packer. RIH w/ODI R-9 pumps on a total of 250 jts. of 2-7/8" L-80 tbg. Landed bottom of shroud @ 7881'. ND 30P. NU Seaboard head. Work completed 11/23/98.

14. Thereby certify that the foregoing is true and correct Name (Printed Type) Ginny Larke Linny Larke	Tite Engineer Technician	
$\int \mathcal{O}$	Date 1/15/99	
THIS SPACE FOR FEDER	L OR STATE OFFICE USE	
Approved by	Title ACCEPTED FOR RECORD Pre	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	of Office (PHIG. SGD.) DAVID R. GL	ASS
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willi fraudulent statements or representations as to any matter within its jurisdiction.		lates any false, fictitious or
(Instructions on reverse)		