Form 3160-5 (November 1994)		TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
		AND MANAGEMENT	Expires November 30 2000 5. Lease Serial No.
	SUNDRY NOTICES AND REPORTS ON WELLS		0.282.4 NM-04827-B
Do not use this form for proposals to drill or to re-enter an a solution			6. If Indian, Allottee or Tribe Name
	abandoned well. Use Fo	rm 3160-3 (APD) for such proposals.	
		- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
			NORTH INDIAN BASIN UNIT
1. Type of Well Oil Ga Well Wall		8. Well Name and No. NORTH INDIAN BASIN UNIT #14	
2. Name of Operator Marathon Oil C	Company		
3a. Address		3b. Phone No. (include area	9. API Well No.
P.O. Box 552	Midland, TX 79702	915/682-1626	30-015-28143 10. Field and Pool, or Exploratory Area
	ge, Sec., T., R., M., or Survey Descript FNL & 2310' FEL 01 - S. P 23 - F	SOUTH DAGGER DRAW UPPER PENN ASSOCIATED	
SECTION 2, 1-2	.1-3, K-23-C		EDDY NM
12	2. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF N	
TYPE OF	SUBMISSION		
	e of Intent	X Acidize Deepen	Production (Start/Resume) Water Shut-Off
X Subsec	quent Report	Alter Casing Fracture Treat	Reclamation Well Integrity
		Casing Repair New Construction	Recomplete
Final A	Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon <u>rathole, acidize &</u>
		Convert to Injection Plug Back	Water Disposal <u>clean out lateral</u>
Work commence PU & RIH w/b w/AOH tbg. i water. RIH flush water. phasing. RI above perfs 7964'. POOH	<pre>cmarshe is ready for final inspecti- ced 2/11/99. MIRU PU. pit & DCs. Tagged PBT into lateral #1 & tag into lateral #2 & tag POOH & L/D tbg. RU POOH & L/D tbg. RU H w/PPI packer. Trea & fish valves. POOH w/bailer & RIH w/sub</pre>	POOH & L/D sub pump & CT string D @ 7898'. Drilled out rathole t @ 9026'. Pumped 55 bbls PW, 2000 ged @ 9095'. Pumped 115 bbls PW, wireline & perf 7494'-7552' w/4 ted 7494'-7552' in 2' increments w/packer. PU & RIH w/bailer. Ta	g. RU Arc & run static BHP. RD Arc. co 7964'. POOH & L/D bit & DCs. RIH) gals. 15% CCS acid, & 55 bbls flush , 2000 gals. 15% CCS acid, & 55 bbls spf (232 shots total) @ 120 degree w/75 gpf of 15% HCl acid. PU packer agged fill @ 7960'. Cleaned out to set @ 7916'. Made final splice, ND
			na na santa ang kana
		((DRIG. SGD.) DAVID R. GLASS
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14 Lhereby certify that the	foregoing is true and correct		and the second sec
Name (Printed/Typed) Ginny Lar	Li.	Larke Engine	eer Technician
<u></u>		Date 3/18/99	
	THIS	SPACE FOR FEDERAL OR STATE OF	FICE USE
Approved by		Title	Date
certify that the applicant	if any, are attached. Approval of holds legal or equitable title to licant to conduct operations thereon.	this notice does not warrant or those rights in the subject lease	
Title 18 U.S.C. Section	1001, makes it a crime for any	person knowingly and willfully to make to any du	epartment or agency of the United States any false, fictitious or
traudulent statements or r	epresentations as to any matter with	in its jurisdiction.	, and the state of the online of the state o
(Instructions on reverse)			