

015P

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980'FWL
Section 25-20S-28E

5. Lease Designation and Serial No.

NM 17103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lee Federal #7

9. API Well No.

30-015-28146

10. Field and Pool, or Exploratory Area

Avalon Bone Spring East

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/94: Spud 17 1/2" hole at 1:15 PM on 12/15/94. Drilled to 402'. Ran 9 joints (404') 13 3/8" 48# H-40 casing. Cemented at 402' with 425 sacks Premium Plus with additives. Circulated 127 sacks to pit. Plug down at 5:00 AM on 12/16/94. WOC.

12/17/94: Test BOP to 1000#. Held OK.

12/22/94: Drilled to 2680'. Ran 42 joints (1825.72') 8 5/8" 24# J55 casing and 19 joints (856.82') 8 5/8" 32# J55 casing. Cemented at 2680' with 1200 sacks 35/65 Poz "C" with additives. Tail in with 200 sacks 35/65 Poz with additives. Circulated 250 sacks cement to pit. Plug down at 4:15 PM on 12/22/94. WOC.

12/23/94: Test BOP to 1000#. Held OK.

APR 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 3/16/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title J. Lira
1995

Date _____