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FORM APPROVED	FORM APPROVED						
Budget Bureau No. 1004-01	3						
Expires: March 31, 1993							

BURRAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well STATE AND 130, Roswell, New Mexico SEZULATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Well Name and No. Location 15 - Eddernal . #7 A Well No. 30-015-28146 10 Feeld and Fall or Eddernal . #7 A Well No. 30-015-28146 10 Feeld and Fall or Eddernal . #7 A Well No. 30-015-28146 11 Ceasing in Potals. Size 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 11 Describe Proposed of Completed Operations (Clearly use all permissed death, is and prove permissed used of standing entirested and individual completions in the land of the standing entirested and individual completions in the land of contents and measured and rise vertical depths for all measured used contents and measured and rise vertical depths for all measured used contents and measured and rise vertical depths for all measured used contents and measured and rise vertical depths for all measured used contents and measured and rise vertical depths for all measured used contents and measured used rise vertical depths for all measured used contents and measured used rise vertical depths for all measured used con	Form 3160-5 (June 1990)	UNITED STATES			FORM APPROVED Budget Bureau No. 1004-0135			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.