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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-17103
2. Name of Operator Strata Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1030, Roswell, New Mexico 88202-1030 505-622-1127		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL Section 25-20S-28E		8. Well Name and No. Lee Federal #7
		9. API Well No. 30-015-28146
		10. Field and Pool, or Exploratory Area Avalon Bone Spring East
		11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Production casing & cement</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/06/95: Drilled to 7940' TD. Ran 58 joints (2239') N80 and 150 joints (5704') J55 5 1/2" 17# casing. Total 208 joints (7942.92') casing. Cemented at 7940' First Stage with 390 sacks 50/50/ Poz "H" with additives. Circulated 103 sacks to pit. Set DV tool at 6000'. Cemented Second Stage with 370 sacks Poz "H" with additives. Circulated 107 sacks to pit. Set DV tool at 4595'. Cemented Third Stage with 650 sacks Poz "H" with additives. Estimated TOC on Third Stage at approximately 2000'. Plug down at 10:00 PM on 1/6/95. WOC. Release rig at 2:00 AM on 1/7/95.

RECEIVED

APR 18 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR FILING
J. Lora
4 1995

14. I hereby certify that the foregoing is true and correct
Signed Carol J. Garcia Title Production Records Manager Date 3/16/95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: