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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

Revised 1/1/89 Form C-116

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED

## GAS - OIL RATIO TEST

Strata Production Company		<b>&gt;</b>	,				
Avalon Bone Spring Fast  Test (x) Scheduled DAILY LENGTH TEST SIZE PRESS ABLE PROBLES BBLS ON BBLS McF.  5/2/95 F 18/64" 800# 24 91 42.8 25 1396	Operator		1		LEASE NAME	Lee Federal	
Avalon Bone Spring Fast  Test (x) Scheduled DAILY LENGTH TEST SIZE PRESS ABLE PROBLES BBLS ON BBLS McF.  5/2/95 F 18/64" 800# 24 91 42.8 25 1396		Company	well, Ne	WELL	NO.	#7	
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Bone Spring Fast  PREOF  PREOF  CHOKE TBG. ALLOW. TEST WATER GRAV. OIL GAS. ABLE HOURS BBLS. OIL BBLS. M.C.F.  F 18/64" 800#  24 91 42.8 25 1396	P 02	Avalor			TEST	<del></del>	
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DAILLY LENGTH PROBLEM OIL GAS ABLE HOURS BBLS. OIL BBLS. M.C.F.	i	ng East	Schedule	TBO	PRESS.		
MATER GRAV. OIL GAS BBLS. OIL BBLS. 1396				DAILY	ALLOW-		
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GAS M.C.F.	- 1	<b>为</b>	Ì		GRAV.	42.8	
GAS MC.F.		Ed DIV		ING TEST	OIL BBLS.	25	
GAS - OIL RATIO CULFT/BBL.		Đ	pecial		GAS M.C.F.	1396	
				GAS - OIL	RATIO CU.FT/BBL	55840/1	

## instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Telephone No.	Date
505 623 11	7/10/05
	Printed name and title
Carol J. Garcia, Production Records Manag	Carol J. Garcia
	Signature 0
Darces	Carol J.
<i>ج</i>	
complete to the best of my knowledge and belief.	complete to the best of
I hereby certify that the above information is true and	I hereby certify that