MES OIL COMS. C IN BION

LARWER DD

ARTESIA, NM 88210

SUBMIT IN TRIPLICATE® (Other instructions on

FORM APPROVED OMB NO. 1004-0136

Lorm	3100-2
(July	1992)

990'FSL & 660'FWL

Form 3160-3 (July 1992)	ARTESIA, NM	88NIPED STATE	. 5	Other instructions on reverse side)	OMB NO. 1004 Expires: February	
fC		RTMENT OF THE REAU OF LAND MANAG			5. LEASE DESIGNATION AND S NM-07#522-P	win
	APPLICATION	FOR PERMIT TO	DRILL OR	DEEPEN	6. IF INDIAN, ALLOTTEE OR T	RIBE NAME
1a. TYPE OF WOR		DEEPEN]		7. UNIT AGREEMENT NAME INDIAN BASIN	
OIL WELL	GAS X	OTHER	SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME, WI INDIAN BASIN	"C" #2
2. NAME OF OPE	RATOR n Oil Company	14021		RECEIVED	9. API WELL NO. 30.015-28/6	7
P.O. Box	TELEPHONE NO. 552, Midland, TX	79702		15/682-1626	10. FIELD AND POOL, OR WILL INDIAN BASIN, U.P.	DCAT
At surface		and in accordance with any State re	inject to	OCT 19.'94	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	79040

Liko Approval LOCATION: SEC.26, T-21-S, R-23-E UT.M O. C. D. At proposed prod. zone 990'FSL & 660'FWL By State ARTESIA, OFFICE 12. COUNTY OR PARISH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® NM **EDDY** 8.5 MI. W. OF LAKEWOOD, NM 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST
PROPERTY OR LEASE LINE, PT.
(Also to nearest drig, unit line, if any) 20. ROTARY OR CABLE TOOLS

15. DISTANCE FROM PROPOSEL)* 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION® ROTARY TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2819 8000' 22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF,RT, GR, etc.)

3876'G.L.

Roswell Controlled Water Basin

OCTOBER 10, 1994

		PROPOSED CASING AND	CEMENTING PROGRAM	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH 40'	QUANTITY OF CEMENT CONDUCTOR - REDIMIX TO SURF 1200 - CIRCULATE
2-1/4" -3/4"	8-5/8"	32#, 24# 2 3#, 26# 15.5 , 17 %	1200' 9500' 8000'	1075 - TOC @ +/- 1000'

SEE ATTACHED MULTIPOINT & DRLG PROGRAM FOR SPECIFIC DETAILS.

UHORTHODOX

* DISTANCE TO NORTH INDIAN BASIN "C" NO. 1, @ 1650'FNL & 1650'FWL, SEC. 26, T-21-S, R-23-E

Approval Subject to Control Requirements and	Post FP-1
Countries of School and the Countries of	10-28-17
Attached	New LE + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or

APPROVAL DATE	Mr. J. Church	DRILLING SUPT.	9-13-94
APPROVAL DATE	V		
lication approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations uncrease.	• •		
	MIT NO		
IDITIONS OF APPROVAL, If ANY:	MIT NO.		ne applicant to conduct operations thereon.
	MIT NO. lication approval does not warrant or certify that the applicant holds legal MITTIONS OF APPROVAL, IF ANY:		ne applicant to conduct operations thereon.

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 58240 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

Pool Name

Indian Basin Upper Penn

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

30-015-28/67

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

9040

Property Co	ede .			1	Property Nam INDIAN BASIN			2	IMDAL
OGRID No.		 			Operator Nam			Elovat	ion
33				MA	RATHON OIL			387	6'
·		.l			Surface Loca				
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
м	26	21	S 23 E		990	SOUTH	660	WEST	EDDY
	···	1		Hole Lo		erent From Sur	face	l <u> </u>	
UL or lot No.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.	<u> </u>	L	<u></u>	L,
£50 640									
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					i		Date Surveye		
3857.9'	3366.2.			 -			Signature &		<i>:</i> 5
3888.3'	3856.2°				} 		Roman W.O. Nu	Il Esia	<u>ser</u> 197
066	1						Certificate N		

