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P. O. Box 552, Midland, 1X, 19/92       210-001 0000       Indian Basin / Upper Petin         L Locked wild frokup, Sex, 1, B, M, of Survey Destription       It Course of Paint, Sex       Eddy Co., NM         SEC 26, T-21-S, R-23-E       Eddy Co., NM       It Course of Paint, Sex         II       CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         II       Once of Learning       Anadosmest       Eddy Co., NM         III       Note of Learning       Anadosmest       Note of Learning of Paint         III       Subsequent Report       Description       Charge of Paint         IIII       Course of Learning       Anadosmest       Note of Learning of Paint         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3 Address and Telephone	No.		10. Field and Pool,	or exploratory Area	
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W/PF1 1001.       Tested ride and BHP Overnight.       Reset PKR @ 7182.       Actol 2ed 720507 Wr 1855         Gallons foamed W/1280 SCF N2.       Opened well upflowed and swabbed well back.       Hooked up test         Gallons foamed W/1280 SCF N2.       Opened well upflowed and swabbed well back.       Hooked up test         Gallons foamed W/1280 SCF N2.       Opened well upflowed and swabbed well back.       Hooked up test         Gallons foamed W/1280 SCF N2.       Opened well upflowed and swabbed well back.       Hooked up test         Seperator and flow tested well.       POH with PPI tool.       It W/Baker LOK-SET PKR on 2.7/8" Tbg         Seperator and flow tested well in for BHP build up.       Hooked up to test seperator and kicked off to         Seperator.       Shut well in for BHP build up.       Hooked up to test seperator and kicked off to         seperator.       Shut well in for BHP build up.       Hooked up to test seperator and kicked off to         seperator.       Shut well in for BHP build up.       Hooked up to test seperator and kicked off to         seperator.       MRU Coiled Tbg unit and Halliburton.       RIH W/Coiled Tbg.       Spotted 200 gallons 15%         HCL 7298-7308.       RIH W/ Coiled Tbg and jetted well in.       Turned into production line for       Test         Isset       Titls       Thomas M. Price       Date 12-21-94       Date 12-21-94	3. Describe Proposed of C give subsurfac	e locations and measured and true verti	cal depths for all markers and zones pertinent to and a		nr: Dicplaced	
W/PF1 1001.       Tested ride on the name BHP Overnight.       Reset PKR @ 7182.       Actol 2ed 720507 Wr 1854         Settings.       Swabbed Perfs.       Ran BHP Overnight.       Reset PKR @ 7182.       Actol 2ed 720507 Wr 1854         Gallons foamed W/1280 SCF N2.       Opened well upflowed and swabbed well back.       Hooked up test         Gallons foamed W/1280 SCF N2.       Opened well upflowed and swabbed well back.       Hooked up test         Seperator and flow tested well.       POOH with PPI tool.       RIH W/Baker LOK-SET PKR on 2 7/8" Tbg         and on-off tool.       Set PKR @ 7179       Unlatched on-off tool.       Loaded backside.       Tested PKR to 1500         and on-off tool.       Set PKR @ 7179       Unlatched on-off tool.       Latched well off to test         PSI.       Latched onto PKR and landed Tbg.       NDBOP.       Retrieved Tbg plug.       Kicked well off to test         seperator.       Shut well in for BHP build up.       Hooked up to test seperator and kicked off to seperator.       Spotted 200 gallons 15%         to test.       MRU Coiled Tbg unit and Halliburton.       RIH W/Coiled Tbg.       Perfed W/Thru Tbg guns 4         HCL 7298-7308.       RIH W/ Coiled Tbg and jetted well in.       Turned into production line for         JSPF 7298-7308.       RIH W/ Coiled Tbg.       Date 12-21-94         Tube 72008 for Federal or Stare office use	11 02 04: MT	DU DU NU and test	BOP Drilled out Stage Co	ollar. C/O to /50	W/A ISPE RIH	
W/PF1 1001.       Tested into into into into into product intoprecomponent into product intoproduct intoprod	11-23-94: ML	5% HCL in 26				
Settings. SwdDbed Peris. Non. Opened well upflowed and swabbed well back. Hooked up test         Gallons foamed W/1280 SCF N2. Opened well upflowed and swabbed well back. Hooked up test         seperator and flow tested well. POOH with PPI tool. RIH W/Baker LOK-SET PKR on 2 7/8" Tbg         and on-off tool. Set PKR @ 7179 Unlatched on-off tool. Loaded backside. Tested PKR to 1500         and on-off tool. Set PKR @ 7179 Unlatched on-off tool. Loaded backside. Tested PKR to 1500         PSI. Latched onto PKR and landed Tbg. NDBOP. Retrieved Tbg plug. Kicked well off to test         seperator. Shut well in for BHP build up. Hooked up to test seperator and kicked off to         test. MIRU Coiled Tbg unit and Halliburton. RIH W/Coiled Tbg. Spotted 200 gallons 15%         HCL 7298-7308. RIH W/ Coiled Tbg and jetted well in. Turned into production line for         test.         JSPF 7298-7308. RIH W/ Coiled Tbg and jetted well in. Turned into production line for         test.         Q         (This spece for Foderal or State office use)         Approved by         Approved by         Coediaces of approval, if asy:		162red ind due i a	tool. Acidized /263-/28/	idized /263-/28/ W/3400 garrons 13% nee 1/263-87 W/1500		
Gailons foamed W/1280 SCF N2       Upberled weith OPT tool. RIH W/Baker LOK-SET PKR on 2 //8" Tog seperator and flow tested weil. POOH with PPT tool. RIH W/Baker LOK-SET PKR on 2 //8" Tog and on-off tool. Set PKR @ 7179' Unlatched on-off tool. Loaded backside. Tested PKR to 1500 PSI. Latched onto PKR and landed Tbg. NDBOP. Retrieved Tbg plug. Kicked well off to test seperator. Shut well in for BHP build up. Hooked up to test seperator and kicked off to seperator. Shut well in for BHP build up. Hooked up to test seperator and kicked off to test. MIRU Coiled Tbg unit and Halliburton. RIH W/Coiled Tbg. Spotted 200 gallons 15% to test. MIRU Coiled Tbg unit and Halliburton. RIH W/Coiled Tbg. Perfed W/Thru Tbg guns 4 HCL 7298-7308. RIH W/ Coiled Tbg and jetted well in. Turned into production line for test.         14. Lareby certify that the foregoing is two and correct signed						
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Signed <u>Thomac Minute</u> His space for Federal or State office use)          (This space for Federal or State office use)       Title	14. I hereby certify	that the foregoing is true and correct	- Thomas M Price		Date <u>12-21-94</u>	
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		tion 1001 makes it a crime for any pe	son knowingly and willfully to make to any department	it of agency of the United States and	,,	
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