

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "M", 990' FSL & 660' FWL
SEC 26, T-21-S, R-23-E

5. Lease Designation and Serial No.
NM-070522-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Indian Basin C 2

9. API Well No.
30-015-28167

10. Field and Pool, or exploratory Area
Indian Basin / Upper Penn

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>New Well Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-23-94: MIRU PU. NU and test BOP. Drilled out Stage collar. C/O to 7585'. Displaced hole W/2 % KCL. Ran CBL/GR/CCL. Tested Csg to 2000 PSI. Perfed 7263-7287 W/4 JSPF. RIH W/PPI Tool. Tested TBG and PPI tool. Acidized 7263-7287 W/3400 gallons 15% HCL in 26 settings. Swabbed Perfs. Ran BHP Overnight. Reset PKR @ 7182'. Acidized 7263-87 W/1500 Gallons foamed W/1280 SCF N2. Opened well upflowed and swabbed well back. Hooked up test separator and flow tested well. POOH with PPI tool. RIH W/Baker LOK-SET PKR on 2 7/8" Tbg and on-off tool. Set PKR @ 7179'. Unlatched on-off tool. Loaded backside. Tested PKR to 1500 PSI. Latched onto PKR and landed Tbg. NDBOP. Retrieved Tbg plug. Kicked well off to test separator. Shut well in for BHP build up. Hooked up to test separator and kicked off to test. MIRU Coiled Tbg unit and Halliburton. RIH W/Coiled Tbg. Spotted 200 gallons 15% HCL 7298-7340'. Jetted fluid out of hole. POOH w/ Coiled Tbg. Perfed W/Thru Tbg guns 4 JSPF 7298-7308. RIH W/ Coiled Tbg and jetted well in. Turned into production line for test.

Abc

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14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price Title Thomas M. Price Date 12-21-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.