

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE OIL CONS COMMISSION
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995DD NM 88210
5. BASE DESIGNATION AND SERIAL NO.
NM-070522-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Marathon Oil Company				8. FARM OR LEASE NAME, WELL NO. Indian Basin C 2	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/687/8324				9. API WELL NO. 30-015-28167	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "M" 990' FSL & 660' FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Indian Basin/Upr Penn	
14. PERMIT NO. 30-015-28167				DATE ISSUED 10/14/94	12. COUNTY OR PARISH Eddy
13. STATE NM					
15. DATE SPUDDED 11/2/94	16. DATE T.D. REACHED 11/17/94	17. DATE COMPL. (Ready to prod.) 12/12/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3876 KB:3892		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7693	21. PLUG, BACK T.D., MD & TVD 7585	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7263-87, 7298-7308 (Indian Basin/Upper Penn)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/DEN/NEW/GR; CBIL; DIELECTRIC					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	53'	26"	Redi-Mix to Surface	
8 5/8"	24#	1225	12 1/4"	824 SX, Circ 400 SX	
5 1/2"	17#	7693	7 7/8"	1135 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	7179	7179			
31. PERFORATION RECORD (Interval, size and number)					
7263-7287 4 JSPF .5"					
7298-7308 4 JSPF .5"					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7623-87			3400 Gallons 15% HCL		
7623-87			1500 Gal 15% HCL Foamed W/N2		
33. PRODUCTION					
DATE FIRST PRODUCTION 12/13/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/19/94	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL - BBL. 5	GAS - MCF. 949
WATER - BBL. 0	GAS - OIL RATIO 189800				
FLOW. TUBING PRESS. 160	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL - BBL. 5	GAS - MCF. 949	WATER - BBL. 0
OIL GRAVITY - API (CORR.) 60					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Tim Winters
35. LIST OF ATTACHMENTS Logs, Inclination Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Thomas M. Pince</u>		TITLE <u>Advanced Eng. Technician</u>		DATE <u>12/20/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	0	540	Sandstone, Dolomite	Queen	Surf	
San Andres	540	2106	Dolomite, Limestone	San Andres	540	
Glorietta	2106	2170	Sandstone, Dolomite	Glorietta	2106	
YESO	2170	3730	Dolomite, Sandstone, Limestone	YESO	2170	
Bone Springs	3730	6190	Limestone, Shale, Sandstone	Bone Springs	3730	
Wolfcamp	6190	7253	Shale, Limestone, Sandstone	Wolfcamp	6190	
Upper Penn	7253		Dolomite, Limestone, Shale	Upper Penn	7253	
Loggers TD	7693			TD	7693	

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NOV 22 1994

WELL NAME AND NUMBER Indian Basin "C" #2

MIDLAND OPERATIONS

LOCATION Sec. 26, T21S, R23E, Eddy County, New Mexico

(Give Unit, Section, Township and Range)

OPERATOR Marathon Oil CompanyDRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1 155</u>	<u>2 3/4 5238</u>	<u> </u>
<u>3/4 512</u>	<u>2 5400</u>	<u> </u>
<u>1 1/2 900</u>	<u>1 1/2 5708</u>	<u> </u>
<u>1 1/2 1225</u>	<u>1 1/2 6084</u>	<u> </u>
<u>1 1525</u>	<u>3 6460</u>	<u> </u>
<u>1 1/4 2026</u>	<u>4 6600</u>	<u> </u>
<u>1 1/4 2526</u>	<u>4 1/4 6668</u>	<u> </u>
<u>1 1/2 3012</u>	<u>3 3/4 6700</u>	<u> </u>
<u>1 3/4 3401</u>	<u>4 1/4 6856</u>	<u> </u>
<u>1 1/4 3802</u>	<u>4 1/4 6947</u>	<u> </u>
<u>1 1/4 4180</u>	<u>4 7135</u>	<u> </u>
<u>1 1/2 4398</u>	<u>3 1/2 7290</u>	<u> </u>
<u>2 4612</u>	<u>2 3/4 7693</u>	<u> </u>
<u>2 3/4 4807</u>	<u> </u>	<u> </u>
<u>2 3/4 4988</u>	<u> </u>	<u> </u>

Drilling Contractor: McVay Drilling CompanyBy: Don W. W. W.Subscribed and sworn to before me this 21st day of November, 1994

Jina H. H. H.
Notary Public

My Commission Expires: 8-16-97Lea County New Mexico