

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O. DIVISIO
S. 1st St
Mesia, NM 87200

BUDGET APPROVED
Ex. No. 1004-0135
5. Lease Dec. 31, 1993
NM-070522
6. If Indian, Al Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M" 990 FSL & 660 FWL SEC. 26, T-21-S, R-23-E

7. If Unit or CA, the

8. Well Name and No

INDIAN BASIN "C

9. API Well No.

30-015-28167

10. Field and Pool, or expl.

INDIAN BASIN / UPPER

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

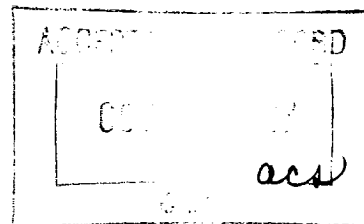
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PAY/CONV. TO CO-PROD.
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU pulling unit. Killed well. R/D tree. N/U BOP & tested. POOH w/2-7/8" tbg. L/D packer. R/U wireline, perforated casing from 7,308' - 7,344' w/23 Gm tungsten liner charges, 2 SPF (120" phasing) 4" port plug guns. R/D wireline. TIH w/PPI tool. R/U BJ & acidized new and old perfs w/125 gpf. Pulled up treating perfs from 7,344' - 7,263' in 2' increments for a total of 8,750 gals. Set packer & tested. R/D BJ and swabbed well. Released packer. POOH w/70 stands & set packer. N/D BOP, R/U seaboard wellhead. N/U BOP & torus & tested. POOH w/packer. RIH w/sub pump on 234 jts. 2-7/8 tbg. Landed shroud at 7,529'. N/D BOP. N/U wellhead. Put well on production.



14. I hereby certify that the foregoing is true and correct

Signed

Garry Lark

Title Engineer Technician

Date 10/7/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

10/11/79

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