

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Date: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

800-351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M", 990' FSL & 660' FWL
SECTION 26, T-21-S, R-23-E

7. If Unit or CA/Agreement. Name and/or No

8. Well Name and No.

INDIAN BASIN "C" #2

9. API Well No.

30-015-28167

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN
GAS POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Test Yesso</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Pay</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/9/01 MIRU PU, POOH & LD rod string, ND wellhead and NU BOP. POOH w/tbg, LD pump, SN & 10 jts tail pipe. PU RBP, RIH to 7294', set RBP & test. POOH w/134 jts tbg, pickled tbg w/300 gals. 20% NEFE & flushed w/water. RU wireline & perfed 2238'-2280', 2304'-2310', 2318'-2326', 2338'-2354', 2380'-2404', 2416'-2476', 2516'-2526', 2538'-2556' in 11 runs w/3-3/8" csg guns, 2 spf. RD wireline, PU & RIH w/5-1/2" RBP w/ball catcher. Set RBP @ 2626' & RTTS @ 2496'. Started pumping water to establish rate, pumped 1000 gals 15% CSA acid, 2000 gals WaterFrac gel, 2500 gals 15% CSA acid, 2000 gals gel, 2500 gals CSA acid and then flushed w/42 bbls water. Avg rate - 17.5 bpm @ 3455 psi. Opened well to tank & flowed back for 7 hrs @ avg 18 BW per hour. Swabbed well recovering a total of 362 BW. Moved RBP up hole to 2376' & RTTS to 2189'. Swabbed dry. RU to acidize & started w/water to establish rate. pumped 5000 gals 15% CSA, 2000 gals gel, 5000 gals CSA, 2000 gals gel, 5000 gals CSA & flushed w/115 bbls water. SI well for 2 hrs then opened to tank. Flowed back 235 bbls of gel & water. Swabbed well recovering 493 BW. Released RTTS & RBP, POOH & LD tools. PU BV RBP & RIH in tandem w/RTTS. Set RBP @ 2373', set RTTS in blank pipe & tested RBP. POOH & LD RTTS. RIH w/75 jts tbg, ND BOP & NU wellhead. RD PU. 3/9/01 MIRU PU RIH w/tbg pump, on 2-7/8" tbg & rod string. Spaced out pump & left clamped off. RU pumping unit and produced well to frac tank for 13 days. Shut well in pending further evaluation on 3/29/01.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date

5/9/01

ACCEPTED FOR RECORD

MAY 30 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

GARY GOURLEY

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.