| DRAW  | ER DEPARTMEN<br>BIA, NM UREAU OF                                  | ESON ATES  | NTERIOF                              | SUBMIT IN_T<br>(Other i<br>reve.   | BIPLICATE<br>ODS OD<br>.e) | FOR<br>OMB<br>Expires:  | MAPPROVED<br>NO. 1004-0136<br>February 28, 1995 () ()<br>MATION AND BEBIAL NO.<br>19  |
|---|---|--|--------------------------------------|--|----------------------------|---|---|
| APPL  | ICATION FOR P   | ERMIT TO I                                       | DRILL OF                             | R DEEPEN   |                            | 6. IF INDIAN, AL  | LOTTER OR TRIBE NAME  |
| 1a. TYPE OF WORK<br>DF  | RILL 🖾  | DEEPEN   |                                      |  |                            | 7. UNIT AGREEM  | BNT NAME  |
| OIL<br>WELL Z<br>2. NAME OF OPERATOR<br>Santa Fe En<br>3. ADDRESS AND TELEPHONE NO<br>550 W. Texa<br>4. LOCATION OF WELL ()<br>At surface<br>(K) 1663' FSL<br>At proposed prod. 20  | s, Suite 1330, M<br>Report location clearly and<br>& 1609 FWL Sec | idland, Tex<br>in accordance with<br>14, T-21-S, | as 297(<br>th any State re<br>R-23-E |  | 2.94<br>. ut.k             | <ul> <li>9. AM WELLNO.</li> <li>30 ~ 0/5</li> <li>10. FIELD AND F</li> <li>Indian Bas:</li> <li>11. SBC., T., E., A</li> <li>AND SUBVEY</li> <li>Sec 14, T-1</li> </ul> | AME, WELL NO. 75905<br>rings "14" Fed #4<br>-28)<br>FOOL, OR WILDCAT<br>in (Upper Penn)<br>M. OR BLK. 79040<br>21-S, R-23-E<br>FARISE   13. STATE |
| 17-3/4 miles West of Carlsbad, New Mexico   |   |  |                                      |  |                            | Eddy  | New Mexico  |
| 16. DISTANCE FROM PROPOSED*       1609'         LOCATION TO NEARERT       1609'         PROPERTY OS LEASE LINE, FT.       (Also to bearest drig. unit line, if any)         13. DISTANCE FROM PROPOSED LOCATION*         TO NEAREST WELL, DEILLING, COMPLETED,         OB APPLIED FOR, ON THIS LEASE, FT.       50' P&A |   |  | 640<br>19. реоровер                  | 6. NO. OF ACRES IN LEASE       17. NO. OF ACRES ASSIGNED         640       TO THIS WELL         640       160         9. PROPOSED DEPTH       20. ROTARY OR CABLE TOOLS         8400'       Rotary |                            |   |   |
| 21. ELEVATIONS (Show wh   |   | un   | ı                                    |  |                            |   | TE WORK WILL START*   |
| 3813  |   | October 25, 1994                                 |                                      |  |                            |   |   |
| 23.   |   | PROPOSED CASE                                    | NG AND CEME                          | NTING PROGRA   | M ROSU                     | n dentral et  | Woter Acela   |
| SIZE OF HOLE  | GRADE, SIZE OF CASING   | WEIGHT PER FO                                    | DOT S                                | SETTING DEPTH  |                            | QUANTITY OF CEMENT  |   |
| 17-1/2"   | H-40 13-3/8"  | 48.0   | AR                                   | - 0501425  | 400 sx to circulate        |   |   |
| 12-1/4"   | K-55 9-5/8"   | 36.0   |                                      | 2500'  | 1200 sx to circulate       |   |   |
| 8-3/4"  | K-55 7"   | 26.0   |                                      | 8400'  | TOC @                      | 6000'   |   |

We propose to drill to a depth sufficient to test the Cisco/Canyon formation for oil. If productive, 7" casing will be run to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments.

| Drilling Program   |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| Exhibit A - Operations Plan  | Exhibit F - Plat Showing Existing Wells  |  |  |  |  |  |  |
| Exhibit B - BOP & Choke Manifold   | Exhibit F (A) - Plat of Location   |  |  |  |  |  |  |
| Exhibit C — Drilling Fluid Program   | Exhibit G - Well Site Layout   |  |  |  |  |  |  |
| Exhibit D - Auxiliary Equipment  | Surface Use and Operations Plan  |  |  |  |  |  |  |
|  | H <sub>2</sub> S Drilling Operations Plan<br>Port FP - 1<br>10 - 28 - 94<br>$Maxual on \neq ABE$   |  |  |  |  |  |  |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.<br>24.<br>SIGNED AMELY, DUI Atman TITLE Agent for Santa Fe Energy DATE 9-6-94 |  |  |  |  |  |  |  |
| (This space for Federal or State office use)   |  |  |  |  |  |  |  |
| PERMIT NO APP  | ROVAL DATE   |  |  |  |  |  |  |
| Application approval does not warrant or certify that the applicant holds legal or equitable title to CONDITIONS OF APPROVAL, IF ANY:  | those rights in the subject lease which would entitle the applicant to conduct operations thereon.<br>$(A \cup V \mathcal{H}_{\mathcal{H}})$ |  |  |  |  |  |  |
| APPROVED BY TIMUTING Y O BALLY TITLE   | REA MANAGER DATE 10-20 94  |  |  |  |  |  |  |
| J *See Instructions On Reverse Side  |  |  |  |  |  |  |  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.