

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 1980' FWL, Sec. 14, T-21S, R-23E

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs
14 Federal #4

9. API Well No.

30-015-28173

10. Field and Pool, or exploratory Area

South Dagger Draw
(Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set surf csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/15/95:
Spud 17-1/2" hole at 7:00 a.m. CST. Drlg ahead.

3/16/95:
Depth 392'. Drilling.

3/17/95:
Depth 428'. TD 17-1/2" hole at 428'. RU casing crew and ran 11 jts 13-3/8" 48# H-40 ST&C casing and set at 425'. Cemented w/ 200 sx Lead "H" 10:2 RFC, tail w/ 300 sx C1 "H" containing 2% CaCl2 and 1/4 pps Celloflake. Circ'd 140 sx to pit. Plug down at 5:30 a.m. WOC. Back out landing joint, install wellhead, and NU. TTH, test manifold and Hydril to 600 psi. WOC.

3/18/95:
WOC total of 18 hours. Resume drilling operations.

ACCEPTED FOR RECORD

J. L. Larr
7 1995

APR 20 1995

OIL CON. DIV.

2002

14. I hereby certify that the foregoing is true and correct.

Signed

Darryl McCullough

Title Sr. Production Clerk

Date 3/21/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: