

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 660' FSL and 1980' FWL, Sec. 14, T-21S, R-23E

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs
14 Federal #4

9. API Well No.

30-015-28173

10. Field and Pool, or exploratory Area

South Dagger Draw
(Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/21/95:

Depth 1995'. RU and ran 46 jts 9-5/8" 36.0 & 40.0# ST&C and LT&C casing. Set 9-5/8" at 1994'. RU cementing company and lead cement w/ 200 sx 10:2 RFC C1 "A" and 500 sx C-Lite w/ 2% CaCl2. Tail w/ 300 sx C1 "C" w/ 2% CaCl2. Circ'd 275 sx to pit. Plug down at 6:45 a.m. MST. WOC. Cut csg off and NU wellhead, test to 1000 psi, ok. NU BOP, hydril, manifold, and rotating head. Test blind rams and casing to 1500 psi, ok. PU BHA and TIH.

3/22/95:

Finish in hole w/ bit, tagged cmt at 1924'. Tested casing and pipe rams to 1500 psi, ok. TOH, plugged jets. TIH. WOC total of 23 hours. Resume drilling operations.

APR 20 1995

OIL CONS COM.
DIST. 2

ACCEPTED FOR RECORD

[Signature]
APR 17 1995

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr. Production Clerk

Date 3/23/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: