District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

P.O. Box 2088
Santa Fe, NM 87504-2088

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address	2 OGRID Number
Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701	020305
	3 Reason for Filing Code: NW

4 API Number	5 Pool Name	6 Pool Code
30-015-28173	Dagger Draw, South (Upper Penn)	15475
7 Property Code	**8 Property Name**	**9 Well Number**
16786	Roaring Springs 14 Fed. ~~Com~~.	4

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	21S	23E		660	South	1980	West	Eddy

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD 2811350	21 O/G	22 POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 Northwest Ave. Levelland, TX 79336	~~2811035~~,	O	(E), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #1 Battery
014035	Marathon P. O. Box 552 Midland, TX 79702	2248730	G	(E), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #1 Battery

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DIST. 2

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
	(E), Sec. 14, T-21S, R-23E (Roaring Springs 14 Fed Com #1 Bttry)

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
3/15/95	6/6/95	8040'	8000'	7634'-7745'

30 Hole Sie	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement
17-1/2"	13-3/8"	425'	500 sx Cl "H"
12-1/4"	9-5/8"	1994'	1000 sx Lite & "C"
8-3/4"	7"	8040'	450 sx Cl "H"
	2-7/8"	7530'	Post ID-2 8-25-95

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
6/3/95	6/9/95	6/10/95	24 hrs	460	comp & AK pkr
40 Choke Size	**41 Oil**	**42 Water**	**43 Gas**	**44 AOF**	**45 Test Method**
20/64"	125	554	700	N/A	Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: 06/21/95 Phone: 915/687-3551

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
Title: DISTRICT II SUPERVISOR
Approval Date: JUL 28 1995