

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <del>Santa Fe Energy Resources, Inc.</del> 550 W. Texas, Suite 1330 Midland, TX 79701 SANTA FE SNYDER CORP. 7-1-99		<sup>2</sup> OGRID Number 020305
		<sup>3</sup> Reason for Filing Code Ch gas sales loc (eff 2/1/96)
<sup>4</sup> API Number 30-015-28173	<sup>5</sup> Pool Name Dagger Draw, South (Upper Penn)	<sup>6</sup> Pool Code
<sup>7</sup> Property Code 16786	<sup>8</sup> Property Name Roaring Springs 14 Fed. Com.	<sup>9</sup> Well Number 4

## II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	21S	23E		660	South	1980	West	Eddy

## III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 Northwest Ave. Levelland, TX 79336	2811035	0	(E), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #1 Battery
014035	Marathon P. O. Box 552 Midland, TX 79702	2816953	G	(J), Sec. 14, T-21S, R-23E Roaring Springs Gas Sales Meter

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description (E), Sec. 14, T-21S, R-23E (Roaring Springs 14 Fed Com #1 Bttry)
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## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Terry McCullough

Title:

Sr. Production Clerk

Date: 02/05/96

Phone: 915/687-3551

## OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date